

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-29495
Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

COG Operating LLC

3. Address of Operator

550 W. Texas Ave., Suite 100 Midland, TX 79701

Well Location

Unit Letter I: 2310 feet from the South line and 330 feet from the East line

Section 16 Township 17S Range 31E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3858 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

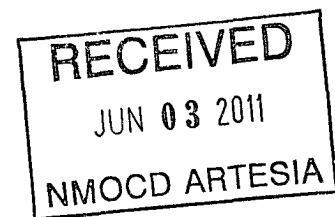
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☒ Deepen

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/21/11 MIRU
3/24/11 TIH w/ retainer & set @ 4951.
3/25/11 Squeezed off Perfs 5042 - 5254 w/ 300sx C lead and 300 sx C tail. Circ 46 sx.
3/26/11 Drill cmt & new open hole,
3/29/11 TD @ 6445.
3/30/11 Run 151jts 4", L80 11.6# @ 6445. DV tool @ 5283. Cmt w/ 1100sx C, circ 400sx.
3/31/11 Drill out DV tool.
4/03/11 Pressure test BOP to 6500# for 30min, good.
4/05/11 Perf Lower Blinebry 6190 - 6346, 1 SPF, 24 holes.
4/06/11 Acidize w/ 2500 gals 15% HCL acid. Frac w/ 108,020 gals gel, 115,499# 16/30 Ottawa sand, 19,043# SiberProp. CBP @ 6130.
Perf Middle Blinebry 5998 - 6037, 1SPF, 41 holes. Acidized w/5000 gals 15% HCL acid. Frac w/ 135,101 gals gel, 165,319# 16/30 Ottawa sand, 35,858# SiberProp. CBP @ 5830.
Perf Upper Blinebry 5600 - 5800, 1 SPF, 24 holes. Acidized w/2500 gals 15% HCL acid. Frac w/ 117,503 gals gel, 138,164# 16/30 Ottawa sand, 20,902# SiberProp.
4/12/11 Drill out CBP's. PBTD @ 6385. Circ hole clean.
4/17/11 Ran 167 jts of 2-7/8" J55, 6.5# tbg, EOT @ 5270'.
4/18/11 RIH w/ 2-1/2 x 2 x 24' pump.
4/19/11 Turn to production.



SIGNATURE Netha Aaron TITLE Regulatory Analyst DATE 4/25/11

Type or print name Netha Aaron E-mail address: oaaron@conchoresources.com PHONE: 432-818-2319

For State Use Only

APPROVED BY: Donald Gray TITLE Field Supervisor DATE 6-8-11

Conditions of Approval (if any):