Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		May 27, 2004 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONCEDUAT	TON DIVICION	30-015-34143
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVAT		Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St.		STATE ⊠ FEE □
District IV	Santa Fe, N	NI 8/303	State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
	TICES AND REPORTS ON WIDSALS TO DRILL OR TO DEEPEN O		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPL"			Willow State
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other		8. Well Number
1. Type of Wen. On Wen	Gas Well Guiei		007
2. Name of Operator			9. OGRID Number
COG Operating LLC			229137
3. Address of Operator			10. Pool name or Wildcat
550 W. Texas Ave., Suite 100	Midland, TX 79701		Fren; Glorieta-Yeso 26770
Well Location			
Unit Letter P :_			330 feet from the <u>East</u> line
		31ENMPM	County Eddy
	·	er DR, RKB, RT, GR, etc 3841 GR	c.)
Pit or Below-grade Tank Application	or Closure 🗌		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mi	l Below-Grade Tank: Volume	bbls; (Construction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
12. Check Appropriate Box to indicate Nature of Notice, Report of Other Data			
NOTICE OF IN	TENTION TO:	SUB	SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		REMEDIAL WORK	
TEMPORARILY ABANDON	☐ CHANGE PLANS [☐ COMMENCE DRIL	LLING OPNS. P AND A
PULL OR ALTER CASING	☐ MULTIPLE COMPL []	☐ CASING/CEMENT	JOB
DOWNHOLE COMMINGLE			- SEIVED \
OTHER:	Г		RECEIVE \ Dooron M
OTHER.	L	J OTHER:: \	Deepen Z
OTHER: OTHER: OTHER:: OTHER:: OTHER:: OTHER:: OTHER:: OTHER:: OTHER:: OTHER:: Attach wellbore diagram of proposed completion or recompletion.			
4/20/11 MIRU 4/21/11 RIH set retainer @4883. Squeezed perfs 4959.5 - 5219 w/300 sxs lead Class C cmt, and 300 sxs tail Class C cmt. Circ 110sxs.			
4/25/11 Drilled out cmt from 4883 to 5281, circ hole clean. Tested squeeze to 100#, test good.			
4/29/11 TD new 6-1/8 hole @ 6565.			
5/02/11 Ran 160 jts 4" L80 and P110, 11.6# csg, set @ 6558. DV Tool @ 5246. Cmt'd w/130 sxs Class C cmt. Circ 67 sxs of cmt. 5/03/11 Drilled out DV tool, circ hole clean.			
5/06/11 Tested frac valve to 6500# for 30 min, test good. Witnesses by Joe Orona.			
5/08/11 Perf Lower Blinebry 6160 – 6360, ISPF, 26 holes.			
5/09/11 Acidize Lower Blinebry w/ 3500 gals 15% HCL acid. Frac w/ 124,695 gals gel, 146,630# 16/30 White sand, 30,738# 16/30 SiberProp.			
CBP @ 6090. Perf Middle Blinebry 5860 – 6060 1SPF, 24 holes. Acidized w/3500 gals 15% HCL acid. Frac w/124,356 gals gel, 149,469# 16/30 White			
sand, 29,555# 16/30 SiberProp. CBP @ 5800.			
Perf Upper Blinebry 5570 - 57		3427 gals 15% HCL acid.	Frac w/124,092 gals gel, 151,691# 16/30 White
sand, 28,419# 16/30 SiberProp			
5/13/11 Drill out plugs to PBTD 6480.		24" mumm. Hama wall an	
5/18/11 RIH w/158 jts 2-7/8" J55 6.5#	tog, EO1 @ 3233. 2-1/2 X 2 X	24 pump. Hang wen on.	
SIGNATURE 1 Octo		D l - 4 A	DATE 5/21/11
SIGNATURE MOHA	Caun_title_	Regulatory A	
Type or print name Netha A For State Use Only	Aaron E-mail address:	oaaron@conchores	ources.com PHONE: 432-818-2319
APPROVED BY: TOUGH	Herr TITLE	Field Supervi	sor DATE 6-8-11
Conditions of Approval (if any):	THE THE	***************************************	DATE OF O