Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		October 13, 2009 WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OH CONCEDUATION DIVIGION		30-015-37555 5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505		6. State Oil & Gas Lease No. VO-7290
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Cheroot BPF State Com
PROPOSALS.) 1. Type of Well: Oil Well			8. Well Number 1H
2. Name of Operator			9. OGRID Number
Yates Petroleum Corporation 3. Address of Operator			025575 10. Pool name or Wildcat
105 South Fourth Street, Artesia, NM 88210			Wildcat; Bone Spring
4. Well Location Unit Letter P: 660 feet from the South line and 330 feet from the East line			
Section 3	Township 25S	Range 27E	NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3191'GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF I	NTENTION TO:	SU	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK TEMPORARILY ABANDON			RK
PULL OR ALTER CASING	_		-
DOWNHOLE COMMINGLE			
OTHER:		OTHER: Produ	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
5/12/11 – Drilled to 7720' KOP and continued to drill directionally.			
5/15/11 – Drilled to 8528' and reduced hole to 8-1/2" and continued to drill directionally. 5/20/11 – Reached TD 8-1/2" hole to 12,604'.			
5/23/11 – Set 5-1/2" 17# HCP-110 L-80 LT&C casing at 12,604'. DV tool/stage tool at 4010'. Float collar at 12,509'. Cemented stage 1 with 820 sx 35:65:6 Poz "C" + 6% D020 + 3#/sx D042 + 5% D044 + 1% D112 + 0.125#/sx D130 + 0.2% D046 (yld 2.07, wt 12.6).			
Tailed in with 730 sx PVL + 0.2% D046 + 0.5% D079 + 0.5% D112 + 30% D151 + 1.5% D174 + $0.03\#/sx$ D177 + 0.6% D800 (yld 1.83,			
wt 13). Circulated 82 sx to pit. Cemented stage 2 with 340 sx 35:65:6 Poz "C" + 6% D020 + 3#/sx D042 + 5% D044 + 0.2% D046 + 1% D112 + 0.125#/sx D130 (yld 2.08, wt 12.6). Tailed in with 100 sx Class "C" + 0.2% D201 (yld 1.33, wt 14.8).			
			5/23/11 PECETVIE 12011 ge and belief. Rinoch ARTESIA
2/1/1	0		522111 BECL 12 2011 (SI
Spud Date: 2/1/1	Rig Rele	ease Date:	5/23/11 JUN ARTES
			,0CD
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE (May 31, 2011 TITLE Regulatory Compliance Supervisor DATE May 31, 2011			
Type or print name Tina Huerta E-mail address: tinah@yatespetroleum.com PHONE: 575-748-4168			
For State Use Only			
APPROVED BY: David Wrate TITLE Field Supervisor DATE 6-8-11 Conditions of Approval (if any):			