

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-015-38577

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
V-4949

7. Lease Name or Unit Agreement Name
Grande Mike AZK State ☒

8. Well Number
4H ☒

9. OGRID Number
025575

10. Pool name or Wildcat
County Line Tank; Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Yates Petroleum Corporation ☒

3. Address of Operator
105 South Fourth Street, Artesia, NM 88210

4. Well Location

Surface 13 : 2200 feet from the North line and 200 feet from the West line
BHL 16 : 2260 feet from the North line and 330 feet from the East line
Section 2 Township 16S Range 29E NMPM Eddy County ☒

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3741'GR ☒

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Spud, surface and intermediate casing ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/20/11 - Spudded well at 8:30 AM. Set 60' of 20" conductor and cemented to surface with 26 sx Class "C".

5/23/11 - Resumed drilling at 10:30 AM. TD 17-1/2" hole to 400'. Set 13-3/8" 48# H-40 ST&C casing at 400'. Cemented with 470 sx Halliburton Lite Premium Plus + 2% CaCl (yld 1.41, wt 14.5). Circulated 270 sx to pit. WOC 23 hrs 30 min. Reduced hole to 12-1/4" and resumed drilling.

5/27/11 - TD 12-1/4" hole to 2567'. Set 9-5/8" 36# K-55 LT&C casing at 2567'. Cemented with 700 sx Econocem "H" + 0.5#/sx gilsonite + 0.5% NaCl + 0.125#/sx Poly-E-Flake (yld 1.85, wt 12.9). Tailed in with 210 sx Class "C" Neat + 2% CaCl (yld 1.33, wt 14.8). Circulated 132 sx to pit. Tested casing to 1500 psi for 30 min, Ok. WOC 24 hrs. Reduced hole to 8-3/4" and resumed drilling.

RECEIVED

JUN 06 2011

NMOCD ARTESIA

Spud Date:

5/20/11

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Compliance Supervisor DATE June 2, 2011

Type or print name Tina Huerta E-mail address: tinah@yatespetroleum.com PHONE: 575-748-4168

For State Use Only

APPROVED BY: David Gray TITLE Field Supervisor DATE 6-8-11

Conditions of Approval (if any):