District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Bir Proves Rd. Artes NM 87410

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division

Submit to Appropriate District Office

Form C-104

Revised June 10, 2003

	Rd., Azte	e, NM 87410		12:	20 South St.	Francis Dr.					5 Copies
District IV 1220 S. St. France	cis Dr., Sa	nta Fe, NM 8	7505		Santa Fe, N					П	AMENDED REPORT
	I.	REOU	EST FO	R ALL	OWABLE	AND AUT	HOF	RIZATIO	T OT	_	
Operator n								² OGRID Nu			_
-			OG Oper				L			229137	
					ite 1300			³ Reason for			
4	27		Midland,	ΓX 7970	<u>l</u>					effect 12/0 ol Code	02/09
⁴ API Number 30-015-369		Po	ol Name		Loco Hills; Gl	orieta Veso			Po	oi Code	96718
⁷ Property C		8 Dr	perty Nan		Loco IIIII, O.		-		9 W	ell Numb	
302483		'''	operty Man		Electra F	ederal	L		''	CII I TUIND	51
II. 10 Su	rface L	ocation							•		
Ul or lot no.		Township	Range	Lot.Idn		North/South	Line	Feet from the	East/	West line	County
F	10	17S	30E		1635	North		1650	We	est	Eddy 🗸
11 Bo	ttom H	ole Locat	ion								
UL or lot no.	Section	Township	Range	Let Idn	Feet from the	North/South	line	Feet from the	e East/\	West line	County
12 Lse Code		ucing Method		onnection	¹⁵ C-129 Per	mit Number	¹⁶ C	-129 Effective	e Date	¹⁷ C-1	29 Expiration Date
F ~		Code P		ate 12/09							
III. Oil a	and Ga	s Transpo	rters								-
18 Transpor			ansporter :	Name	20	POD	²¹ O/0	G	²² P(DD ULST	R Location
OGRID			nd Addres	is				~		and Desci	ription
015694		Navajo Ref	ining Co. I	Pipeline D	iv. 510	05230	O	-			
A400-500-50					3443						
							3 /4/2				
009171		DO	CP Midstre	am	510)5232	\mathbf{G}				3 2011 ARTESIA
										FOE	TVED
									IB	FOF	.1 4 -
						1			1	nin 0	3 2011 \
						C. M. S. 20 (C)	3		- 1	7011	CIA
									-\	AHOCE	ARTESITA
									[4	IVIO	
IV. Proc	lucod V	Vator						HARCE I		•	3
23 POD	iuceu v		D III.STR	Location	and Description	DIT .					AL MANAGER .
1	5234	'`	D CLOIN	E ocation	and Description						
L											
v Well	Compl	etion Date	1								
		etion Data			²⁷ TD	²⁸ PBTD		²⁹ Perfor	ations		³⁰ DHC, MC
25 Spud Da	ate	etion Data 26 Read 12/02	y Date		²⁷ TD 6050	²⁸ PBTD 6000		²⁹ Perfor 4520-5			³⁰ DHC, MC
²⁵ Spud Da 10/29/09	ate	26. Read	y Date 1/09	g & Tubii	6050	6000	<u>ر</u>	4520-5		³⁴ Sac	
²⁵ Spud Da 10/29/09	ate Output Ole Size	26. Read	y Date 1/09	g & Tubii	6050	6000 33 Dej	زر oth Se	4520-5			ks Cement
²⁵ Spud Da 10/29/09	ate	26. Read	y Date 1/09	g & Tubii 13 3/8	6050	6000 33 Dej	<u>ر</u>	4520-5			
²⁵ Spud Da 10/29/09 ³¹ Ho 1'	ole Size	26. Read	y Date 1/09	13 3/8	6050	6000 33 De	oth Se	4520-5		Ģ	ks Cement
²⁵ Spud Da 10/29/09 ³¹ Ho 1'	ate Output Ole Size	26. Read	y Date 1/09		6050	6000 33 De	زر oth Se	4520-5		Ģ	ks Cement
²⁵ Spud Da 10/29/09 ³¹ Ho	ole Size	26. Read	y Date 1/09	13 3/8 8 5/8	6050	6000 33 Dep 4	oth Se	4520-5		5	ks Cement 997sx 500sx
²⁵ Spud Da 10/29/09 ³¹ Ho	ole Size	26. Read	y Date 1/09	13 3/8	6050	6000 33 Dep 4	<u>U</u> pth Se 28 349	4520-5		5	ks Cement 997sx 500sx
²⁵ Spud Da 10/29/09 ³¹ Ho	ole Size	26. Read	y Date //09 / 32 Casin	13 3/8 8 5/8 5 1/2	6050	6000 33 Dep 4 13	<u>U</u> pth Se 28 349	4520-5		5	ks Cement 997sx 500sx
²⁵ Spud Da 10/29/09 ³¹ Ho 1'	ole Size 7 1/2 11	²⁶ Read; 12/02	y Date //09 / 32 Casin	13 3/8 8 5/8	6050	6000 33 Dep 4 13	oth Se 28 349	4520-5		5	ks Cement 997sx 500sx
25 Spud Da 10/29/09 31 Ho 17	ole Size 7 1/2 11 17/8	²⁶ Read; 12/02	y Date //09 /	13 3/8 8 5/8 5 1/2 2 7/8 tbg	ng Size	6000 33 Dep 4 13 60	pth Se 28 349 050	4520-5	5770 V	5	ks Cement 997sx 500sx 950sx
25 Spud Da 10/29/09 31 Ho 17 7 VI. Well 35 Date New	ole Size 7 1/2 11 17/8	²⁶ Read; 12/02	y Date //09 / 32 Casin	13 3/8 8 5/8 5 1/2 2 7/8 tbg	ng Size	6000 33 Dep 4 13	28 349 050 770	4520-5		5	ks Cement 997sx 500sx
25 Spud Da 10/29/09 31 Ho 17 7 VI. Well 35 Date New 12/03/09	ole Size 7 1/2 11 17/8	²⁶ Read; 12/02	y Date //09 Casin 32 Casin very Date //09	13 3/8 8 5/8 5 1/2 2 7/8 tbg	6050 ng Size Fest Date 2/03/09	6000 33 De 4 13 60 57	28 349 050 770 Length	4520-5	Fbg. Pres	sure	ks Cement 997sx 500sx 950sx 40 Csg. Pressure 70
25 Spud Da 10/29/09 31 Ho 17 7 VI. Well 35 Date New	ole Size 7 1/2 11 17/8	²⁶ Read; 12/02 12/02 Data ³⁶ Gas Deli 12/03	y Date //09 32 Casin very Date //09	13 3/8 8 5/8 5 1/2 2 7/8 tbg	6050 ng Size Fest Date 2/03/09 3 Water	6000 33 Dep 4 13 60 57 38 Test I 24 i	pth Se 28 349 050 770 Lengthers	4520-5	7770 V	sure	ks Cement 997sx 500sx 5500sx 40 Csg. Pressure 70 46 Test Method
25 Spud Da 10/29/09 31 Ho 17 7 VI. Well 35 Date New 12/03/09	ole Size 7 1/2 11 17/8	²⁶ Read; 12/02	y Date //09 32 Casin very Date //09	13 3/8 8 5/8 5 1/2 2 7/8 tbg	6050 ng Size Fest Date 2/03/09	6000 33 De 4 13 60 57	pth Se 28 349 050 770 Lengthers	4520-5	Fbg. Pres	sure	ks Cement 997sx 500sx 950sx 40 Csg. Pressure 70
25 Spud Da 10/29/09 31 He 17 77 VI. Well 35 Date New 12/03/09 41 Choke S	ole Size 7 1/2 11 17/8 1 Test D Oil ize	26. Read; 12/02 12/03 26 Gas Deli 12/03 42 C 23	y Date //09 32 Casin very Date //09 pil 1	13 3/8 8 5/8 5 1/2 2 7/8 tbg	Fest Date 2/03/09 V Water 699 Division have	6000 33 Dep 4 13 60 57 38 Test I 24 i	pth Se 28 349 050 770 Lengthers	4520-5	Γbg. Pres 70	sure	40 Csg. Pressure 70 46 Test Method P
VI. Well State New 12/03/09 41 Choke S 47 I hereby cer been complied	ole Size 7 1/2 11 17/8 1 Test D Oil ize tify that t	Data Data 36 Gas Deli 12/03 42 C 23 the rules of that the infi	y Date //09 32 Casin very Date //09 pil 1 the Oil Conformation g	13 3/8 8 5/8 5 1/2 2 7/8 tbg 37 - 1 4 servation I iven above	Fest Date 2/03/09 V Water 699 Division have	6000 33 Dep 4 13 60 57 38 Test I 24 i	pth Se 28 349 050 770 Lengthers	4520-5 t	Γbg. Pres 70	sure	40 Csg. Pressure 70 46 Test Method P
VI. Well 35 Date New 12/03/09 41 Choke S 47 I hereby cerbeen complete to the	ole Size 7 1/2 11 17/8 1 Test D Oil ize tify that t	Data Data 36 Gas Deli 12/03 42 C 23 the rules of that the infi	y Date //09 32 Casin very Date //09 pil 1 the Oil Conformation g	13 3/8 8 5/8 5 1/2 2 7/8 tbg 37 - 1 4 servation I iven above	Fest Date 2/03/09 V Water 699 Division have	6000 33 Dep 4 13 60 57 38 Test I 24 I 44 G 41	pth Se 28 349 050 770 Lengthers	4520-5 t	Γbg. Pres 70	sure	40 Csg. Pressure 70 46 Test Method P
VI. Well State New 12/03/09 41 Choke S 47 I hereby cer been complied	ole Size 7 1/2 11 17/8 1 Test D Oil ize tify that t	Data Data 36 Gas Deli 12/03 42 C 23 the rules of that the infi	y Date //09 32 Casin very Date //09 pil 1 the Oil Conformation g	13 3/8 8 5/8 5 1/2 2 7/8 tbg 37 - 1 4 servation I iven above	Fest Date 2/03/09 V Water 699 Division have	6000 33 Dep 4 13 60 57 38 Test I 24 i	pth Se 28 349 050 770 Lengthers	4520-5 t	Γbg. Pres 70	sure	40 Csg. Pressure 70 46 Test Method P
VI. Well 35 Date New 12/03/09 41 Choke S 47 I hereby cerbeen complete to the	ole Size 7 1/2 11 17/8 1 Test L Oil ize tify that t d with anne best of	Data Data Gas Deli 12/03 42 (C 23 he rules of t d that the inf my knowled	y Date //09 32 Casin very Date //09 bil 1 the Oil Conformation gige and beliance	13 3/8 8 5/8 5 1/2 2 7/8 tbg 37 - 1 4 servation I iven above	Fest Date 2/03/09 V Water 699 Division have	6000 33 Dep 4 13 60 57 38 Test I 24 I 44 G 41	pth Se 28 349 050 770 Lengthers	4520-5 t	Γbg. Pres 70	sure	40 Csg. Pressure 70 46 Test Method P
VI. Well Spud Date New 12/03/09 41 Choke S 47 I hereby cer been complete to the Signature: Printed name:	ole Size 7 1/2 11 17/8 1 Test L Oil ize tify that t d with anne best of	Data Data Gas Deli 12/03 42 (C 23 he rules of t d that the inf my knowled	y Date //09 32 Casin very Date //09 pil 1 the Oil Conformation g	13 3/8 8 5/8 5 1/2 2 7/8 tbg 37 - 1 4 servation I iven above	Fest Date 2/03/09 V Water 699 Division have	6000 33 De 4 13 60 57 38 Test I 24 I 44 G 41 Approved by: Title:	28 28 349 050 770 Lengtl	4520-5 t	Γbg. Pres 70	sure	40 Csg. Pressure 70 46 Test Method P
VI. Well Spud Date New 12/03/09 41 Choke S 47 I hereby cer been complete to the Signature:	ole Size 7 1/2 11 17/8 1 Test L Oil ize tify that t d with anne best of	Data Data Gas Deli 12/03 42 (23 he rules of the the information knowled the control of the	y Date //09 32 Casin wery Date //09 pil 1 the Oil Con formation g lge and beli Jackson	13 3/8 8 5/8 5 1/2 2 7/8 tbg 37 - 1 4 servation I iven above	Fest Date 2/03/09 V Water 699 Division have	6000 33 Dep 4 13 60 57 38 Test I 24 I 44 G 41 Approved by	28 28 349 050 770 Lengtl	4520-5 t	Γbg. Pres 70	sure	40 Csg. Pressure 70 46 Test Method P
VI. Well Toke S Toke S Thereby cer been complete to the Signature: Printed name: Title:	ole Size 7 1/2 11 17/8 1 Test L Oil ize tify that t d with and the best of	Data Data Gas Deli 12/03 42 (23 he rules of the the information knowled the control of the	y Date //09 32 Casin very Date //09 bil 1 the Oil Conformation gige and beliance	13 3/8 8 5/8 5 1/2 2 7/8 tbg 37 - 1 4 servation I iven above	Fest Date 2/03/09 V Water 699 Division have	6000 33 De 4 13 60 57 38 Test I 24 I 44 G 41 Approved by: Title:	28 28 349 050 770 Lengtl	4520-5 t	Γbg. Pres 70	sure	ks Cement 997sx 500sx 950sx 40 Csg. Pressure 70 46 Test Method P
VI. Well Spud Date New 12/03/09 41 Choke S 47 I hereby cer been complete to the Signature: Printed name:	ole Size 7 1/2 11 17/8 1 Test L Oil ize tify that t d with and the best of	Data Data Gas Deli 12/03 42 (23 he rules of the the information knowled the control of the	y Date //09 32 Casin very Date //09 pil I he Oil Con formation g lge and beli Jackson for COG	13 3/8 8 5/8 5 1/2 2 7/8 tbg 37 - 1 4. servation I iven above ief.	Fest Date 2/03/09 V Water 699 Division have	6000 33 De 4 13 60 57 38 Test I 24 I 44 G 41 Approved by: Title:	28 28 349 050 770 Lengtl	4520-5 t	Γbg. Pres 70	sure	ks Cement 997sx 500sx 950sx 40 Csg. Pressure 70 46 Test Method P
VI. Well Toke S Title: E-mail Address Date:	ole Size 7 1/2 11 17/8 1 Test L Oil ize tify that t d with and the best of	Data 36 Gas Deli 12/03 42 C 23 the rules of the that the interpretation of the that the the that the that the theta the that the theta the the that the theta the the that the theta the	y Date //09 32 Casin 232 Casin 244 245 246 247 247 247 247 247 247 247	13 3/8 8 5/8 5 1/2 2 7/8 tbg 37 - 1 4. servation I iven above ief.	Test Date 2/03/09 V Water 699 Division have e is true and	6000 33 De 4 13 60 57 38 Test I 24 I 44 G 41 Approved by: Title:	28 28 349 050 770 Lengtl	4520-5 t	Γbg. Pres 70	sure	ks Cement 997sx 500sx 950sx 40 Csg. Pressure 70 46 Test Method P

Operator:	,	Well Name:	Electra	Fcd	#51		
0GRID: <u>1191</u>	37	API: 30-0	15-372	24	_ Lease ′	Туре 🗗)s p
Date C104 rec'd Date of file review			ed for N <u></u> √RT	PB	_REI	ОНС	_Other
Inactive Well List Additional Bonding	g:out o	of <u>2882</u>					
APD Approval Date Pit Permit Approva	e <u>8/12/</u> 1 <u> </u>	<u>100</u> 9 1 <u>00</u> 9 Permi	t# 209 52	⊘ Pit Cl	osure:i	<u> [/ v9</u>	1200
Spud notice Surface casing 13.3 Intermediate Surface casing 13.3 Intermediate Surface Production csg Surface Rig Release	375 amend	ded required _ded required _ded required _ded required _ded					
Deviation Survey:	0.30 @	5585	TD @ 60	56			
					ГVD		
Standard or Direction "As Drilled" or Am Completion Sundry Completion Report Logs	ended C-102 : <u> </u>	<u> </u>		,	ΓVD		
"As Drilled" or Am Completion Sundry Completion Report	nended C-102 : _	<u>></u> 2(0	— NSP		ΓVD		
"As Drilled" or Am Completion Sundry Completion Report Logs	nended C-102 : _ / /20 : _ /15/20 Dlo NSL DHC	<u>)</u>	NSP ART			-	
"As Drilled" or Am Completion Sundry Completion Report Logs	nended C-102 : _ / /20 : _ /15/20 Dlo NSL DHC	<u>SIO</u> 2(0	NSP ART			- - -	
"As Drilled" or Am Completion Sundry Completion Report Logs	nended C-102 : _ / /20 : _ /15/20 Dlo NSL DHC MENTS:) (a) (b) (c)	NSPART				