Form 3160-5 (September 2001)

UNITED STATES

Oil Cons. N.M. DIV-Dist. 2

FORM APPROVED OMB No. 1004-0135 Expires: January 31, 2004

DEPARTMENT OF THE INTERIOR 1301 W. Grand Avenue Expires: J BUREAU OF LAND MANAGEMENT Artesia, NM 882 10 Lease Serial No.

	SUND	RY NOT	CES AND	REPORTS	ON WÉ	LĽŠ
Do	not use t	his form	for propo	sals to drill	or to re-	enter an
h	andoned w	voll llea	Form 3160	1-3 (APN) for	euch pro	nneale

LC-029395 6. If Indian, Allottee or Tribe Name

SUBMIT IN TR	IPLICATE - Other instruc	tions on revers	e side	7. If Unit or CA/	Agreement, Name and/or No.	
1. Type of Well		<u></u>	15.5 - 2 - 3 - 3 - 3 - 3 - 3 - 3 - 3 - 3 - 3			
Oil Well Gas Well	8. Well Name and No.					
2. Name of Operator	Tracy Fed. #1					
Yeso Energy, Inc.		2h Dhone No (ingly	RECEIVED	9. API Well No.		
5a. Address		3b. Phone No. (inclu		30-015-28142		
	NM 88202-2248	505-622-7355	MAR - 2 7004	10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., 950' FSL & 1980' FEL Sec 29-T17S-R31E	T, R., M., or Survey Description)		OCD-ARTESIA	Cedar Lake M 11. County or Pa	nrish, State	
12 CVITCU 1 D		NIDIO A PID NA PI	UDE OF MOTIOE D	Eddy County,		
12. CHECK API	PROPRIATE BOX(ES) TO	INDICATE NATU	JRE OF NOTICE, R	EPORT, OR O	THER DATA	
TYPE OF SUBMISSION		Т	YPE OF ACTION	····		
	Acidize	Deepen	Production (Start	/Resume)	Water Shut-Off	
Notice of Intent	Alter Casing	Fracture Treat	Reclamation		Well Integrity	
	Casing Repair	New Construction	Recomplete	$\bar{\Box}$	Other	
Subsequent Report	Change Plans	Plug and Abandon		andon		
Final Abandonment Notice		Plug Back	Water Disposal			
following completion of the inv testing has been completed. Fir determined that the site is ready Operator has previously set CIBF Yeso Energy, Inc. requests permicapping with 35' cement. This w integrity test will be performed a A completion attempt will be ma permits for SWD and/or injection	P at 11,350' and capped with 35' ission to plug back the existing vill give a new PBTD of 10,715' fter plugging back to 10,715' and de in the Wolfcamp formation. In will be applied for at that time.	esults in a multiple confiled only after all requirement to abandon to wellbore from 11,31; and will serve as the d will test the 5 1/2". If this proves to be a serve as the	the Morrow Formation. 5' to 10,715' by setting a enext required plug at the csg to the surface at this	n a new interval, a mation, have been current PBTD is a CIBP rated for 1 ne top of the Strays time. APPF	Form 3160-4 shall be filed once completed, and the operator has s 11,315'. 10,000 psi WP at 10,750' and wn Formation. A casing	
14. 1 hereby certify that the foregoin Name (PrintedlTyped)	ng is true and correct	}				
Gene Lee		Title	Agent			
Signature	y Lu	Date	January 31, 2004			
Control of the contro		OR FEDERAL OR	STATE OFFICE USE			
Approved by (Signature)			Name (Printed/Typed)	Tit	le	
Conditions of approval, if any, are certify that the applicant holds leg which would entitle the applicant to	al or equitable title to those rights	does not warrant or s in the subject lease	Office		Date	
Title 18 U.S.C. Section 1001 and T States any false, fictitious or fraudul				to make to any de	partment or agency of the United	