District.I
1625 N. French Dr., Hobbs, NM 88240
District.II
1301W. Grand Avenue, Artesia NM 88201
District.III
1000 Rio Brazos Road, Aztec, NM 87410
District.IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Form C-101 Revised March 17, 1999

Oil Conservation DivisiRECEIVED 2040 South Pacheco Santa Fe, NM 87505 FEB 2 6 7004 Submit to appropriate District Office State Lease - 6 Copies

State Lease - 6 Copies Fee Lease - 5 Copies

OCD-ARTESIA

AMENDED REPORT

								HIESIA			DED REPORT	
	APPL	1	Operator Name ar CHI OPERATIN P.O. Box 1	nd Address IG, INC. 799	RILL, RE-EI	NTER, DEEI	<u>PEN, PLI</u>		OGRID Nu 004: ³ API Num	imber 378 Iber		
3 Promosts	Midland, Texas 79702 3 Property Code 5 Property N						30-0 (5 · 3325)			うと Well No		
Troper	y Cous	<u> </u>			WC "3"	· · · · · · · · · · · · · · · · · · ·		#3				
	.			· , · · · · · · · ·	⁷ Surface L	ocation						
UL or lot no.	Section	Township	Range	1		l l	South line	Feet from the	East/Wes	at line	County	
P	3	22S	26E		66	50 SC	UTH	660	EAS	T	EDDY	
	(S/2)										.,	
	,	8	Proposed F	ottom]	Hole Location	on If Differe	ent From	n Surface				
UL or lot no.												
	L	لــــــــــــــــــــــــــــــــــــ	roposed Pool 1	 _				bearing zone		"		
			ALLEY; MOI	ROW								
						_				-		
	Type Code		12 Well Type Cod	le		e/Rotary	14	Lease Type Code P		15 Ground Level Elevation 3165'		
	altiple		G 17 Proposed Depth		R 18 Formation			19 Contractor		²⁰ Spud Date		
			11,900	l		ROW	<u>. </u>	 		3	/17/04	
** 1 0			i		d Casing an	1		T 6.1.60			4'4 17700	
Hole Si		Casing Size		Casing weight/foot		Setting Depth		Sacks of Cement 400		Estimated TOC SURFACE		
17 ½					54.5- J-55 ±500°					SURFACE		
12 1/4		<u> </u>	9 5/8" 7" (CONTINGENCY)		36-J-55 26-N-80		±2200°		500		±8000°	
8 3/4" 6 1/8" (If 7"		T	"Liner			11,900'		As deemed ne	00000	500%	above productive	
7.7/8"(If 7" is			1/2"	11.6# N-80 20/17# N-80		11,900		As deemed no		200 8	zones	
								productive zone and		new prod		
Describe the blo	owout preve	ntion program	n, if any. Use add	litional shee	ets if necessary.			ermediate to ±220				
NUBOP & te	est 5000#	while waitir	ng 18 hrs on ce	ment. Dr	ill 8¾" hole to	±10,000°. If	ecessary,	set 7" psi string	& cemen	t. If 7"	is set, drill out	
with 6 1/8" b	it to TD.	Log/evaluat	te, set liner &	ement. (If 7" is not set,	, continue with	7 7/8" ho	ole to TD. Log/ev	aluate, se	et csg &	cement.)	
						ar de la companya de	a n to					
1	1 / 1	nformation gi	ven above is true	and comple	te to the best of		OIL C	ONSERVATI	ON DI	VISIC	N	
my knowledge and belief. Signature: Wolf					Approved by: ORIGINAL SIGNED BY TIM W. QUIN							
Printed name:	Printed name: TOHN W. WOLF					Title:	MAD	0 1 2004		BA A F	0 1 2005	
D . 252	. \	<u>'</u>	Tm 0.5			Approval Date		0 1 2004 Ex	epiration D	atdVIA1	(U I ZUUD	
Date: 2/24/0	<i>)</i> 4		Phone: 915	006-680-	ı	Conditions of A	pproval:				O THE RES	
							NOTIFY OCD SPUD & TIN TO WITNESS \$ 5/8" CASIF				& TIME CASING	
									rface			

● <u>District</u> | ● 1625 N. French Dr. Hobbs, NM 88240

District II 811 South First, Artesia, NM 88210

District III 1000 Rio Brozos Rd., Aztec NM 87410

District IV 2040 South Pacheco, Santa Fe, NM 87505 State of New Mexico Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco Santa Fe, N M 87505

		Form C-102					
Submit	to	Revised March 17, 1999 Appropriate District Office					
		State Lease - 4 Copies					
		Fee Lease - 3 Copies					

MENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number			Pool Code					Pool Name						
Property Code			Property Name								Well	lumber		
			W C 3								3			
OGRID No.			Operation Name CHI OPERATING, INC.								i i	Elevation		
			·	CHI OPERATING, INC. Surface Location								3/0	3165	
UL or Lot No.	Section	. To	wnship	Range	<u> </u>	Lot kin.		Feet from	the No	rth/South line	Feet from the	East/West line	County	
P	3(5	12) 22	?-S	26-1	E		- }	660		SOUTH	660	EAST	EDDY	
			Botton	a Hole	= L00	cation	lf [liffere	ent Fi	rom Sui	face			
UL or Lot No.	Section	Tov	wnahip	Range		Lot kin.	<u> </u>	Feet from		rth/South line	Feet from the	East/West line	County	
Dedicated 'Acres	1 (-1-4	. 1-20 17	S	- 0-4-	0-1-	- N-								
320	Joint or	111111	Consolidatio	п соде	Orge	er No.								
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											Date of Su	in the same of the		
 					 		<u>-</u>	ATT	V32°2	.4" 59.0"	Signature qua	R. R. E. D.	and Surveyor	
		ļ					\vec{L}			6'27.5	·	ON MERCO	\ \	
		!						1		660'		5412	(E)	
									•			X DN	SINEER	
									6	20	Jan	Cho Kell		
											Certific	PE&PS ME	7-2	

Chi Operating, Inc Drilling Procedure Summary WC "3" Federal #3 Eddy County, New Mexico

ESTIMATED FORMATION TOPS:

Delaware	2210'	Wolfca	mp	8500'
Cherry Canyon		Strawn	9950'	
Brushy Canyon	3525'	Atoka	10325	
B. Spring Carb		L. Atoka Carb	10525'	
1 st Sand	5975'	Morr.Clastics	11080'	
2 nd Sand	6645'	Lower Morr.	11290'	
3 rd Sand	8070'	Mississipian	11420'	

CASING/HOLE PROGRAM:

Hole Size	Casing	<u>Depth</u>	<u>Cement</u>	<u>TOC</u>
17½"	13 3/8" -48.5/54.5#	<u>+</u> 500'	as per procedure/ hole conditions	Surface
121/4"	9 5/8"-32# - J-55	<u>+</u> 2,100'	as per procedure/ hole conditions	Surface
7 7/8"	5 1/2"-20/17# -N-80	<u>+</u> 11,600'	as deemed necessary	

MUD PROGRAM: (SUBJECT TO CHANGE PENDING HOLE CONDITIONS)

<u>Depth</u>	Mud Type	<u>Weight</u>	<u>Vis</u>	<u>Filtrate</u>
0-500'	Fresh Water/Spud	8.4 -	32-36	NC
500'-2200''	Fresh Water	8.4 -	28	NC
2200'-8450'	Fresh Water	8.4+	28	NC
8450'- 9900'	Brine/C. Brine	10	29	NC
9900'-11,000'	Brine/C. Brine(starch)	9.5 - 10 +	32-34	12-15
11,000-11,600'	(XCD, etc)	9.5 - 10 +	40-45	<6

MUD LOGGING: Mud logger will pick csg point in top of Delaware. (±2200')

Log 10' samples from below Intermediate(±2200') to TD (2 sets)

OPEN HOLE LOGS: TD to Intermediate csg. (GR-CAL-CNL-LDT)(GR-CAL-DLL-

MICRO) & (Possible FMI)

CORING: Rotary Sidewall: as dictated by logs.

POSSIBLE DST'S: As deemed necessary

Chi Operating, Inc.

Fax (915) 687-2662

P.O. Box 1799 Midland, TX 79702

2/24/04

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1301 W. Grand Avenue
Artesia, New Mexico 88201

w. wol

RECEIVED
FEB 2 6 2004

OCD-ARTESIA

Re: OCD Rule 118 WC "3" #3 Sec 3-T22S-R26E

Eddy County, NM

Mr. Bryan Arrant;

As per your request, this drill site, to the best of my knowledge does not have H2S > 100 ppm.

Respectfully;

John W. Wolf

Copy/file