Submit 3 Copies To Appropriate District State of New Mexico Office		Form C-103		
<u>District I</u> Energy, Minerals and Natural Resources		Revised March 25, 1999 WELL API NO.		
1625 N. French Dr., Hobbs, NM 88240 District II		30-005-63363		
81 South First, Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type	of Lease	
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410		· · · · · · · · · · · · · · · · · · ·	X FEE	
District IV Santa Fe, INIVI 8/303		6. State Oil & G	as Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			V-5649	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or	Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				
PROPOSALS.)			Quiniela AXQ	State
1. Type of Well:				
Oil Well Gas Well X Other			0 111-11-11-	RECEIVED
2. Name of Operator			8. Well No.	NOV - 7 2003
Yates Petroleum Corporation			0 Paul name or	
3. Address of Operator 105 S. 4th Street Artesia, NM 88210			Wildcat Prec	Wild@CD-ARTESIA
105 S. 4" Street Ariesia, NM 86210			Wildcal Flect	ambilian
4. Well Location			<u>.</u>	
1				
Unit Letter E: 1	980 feet from the North	line and <u>660</u>	feet from theV	Vest line

Section 5	Township 10S Range	26E NM	PM Chaves	County
	10. Elevation (Show whether	DR, RKB, RT, GR, e	tc.)	
		69'GR		
11. Check	Appropriate Box to Indicate	Nature of Notice,	Report or Other	Data
NOTICE OF I	NTENTION TO:	SUE	SEQUENT RE	PORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	rk \square	ALTERING
PERFORM REMEDIAL WORK	J FEOG AND ABANDON		.х	CASING
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRILLING OPNS. PLUG AND	
	MULTIPLE .	CASING TEST A	ND	ABANDONMENT X
PULL OR ALTER CASING	COMPLETION	CEMENT JOB		
				
OTHER:		OTHER:		
Describe proposed or completed	operations. (Clearly state all pert	inent details, and give	pertinent dates, inch	uding estimated date of
starting any proposed work). SEE	ERULE 1103. For Multiple Com	pletions: Attach well	bore diagram of prop	osed completion or
recompilation.				
10/20/03 – Reached TD 5950		S		
10/21/03–10/31/03 - Losing prinstructions from Van Barton.		ould not retrieve	tisn. Obtained ve	erbal plugback
11/1/03 – Set plugs as follows				
Plug #1 4729'-4629' – 35 sx	3.			
Plug #2 4282'-4182' - 35 sx				
Plug #3 2200'-2100' - 35 sx				
Plug #4 1950'-1850' – 35 sx				
Plug #5 1180'-1080' - 70 sx	(in/out plug set across casir	ng shoe at 1130'.	Tagged plug at 1	054'.)
Plug #6 500'-400' – 35 sx				,
Plug #7 100'-surface - 30 sx				
Released rig at 5:00 AM 11/2	2/30. Dry hole marker installe	ed. WELL IS PLUGO	SED AND ABANDO	ONED. FINAL REPORT
I hereby certify that the information	on above is true and complete to t	he best of my knowle	dge and belief.	
	1			· ·
SIGNATURE June	TITLE Regulati	ory Compliance St	upervisor_DATE_	November 4, 2003
Type or print name Ting L. Hu	•	ory Compliance Si		November 4, 2003 No. 505-748-1471
Type or print name Ting L. Hu (This space for State use)	•	ory Compliance Si		No. 505-748-1471
Type or print name Ting L. Hu	•	ory Compliance Si		



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT



ARY E. JOHNSON

Governor

Betty Rivera

Cabinet Secretary

2/20/04 2/20/04 Lori Wrotenbery
Director
Oil Conservation Division

RECEIVED

FEB 0 6 2004

OCD-ARTESIA

Yates Petroleum Corporation 105 South 4th Street Artesia, New Mexico 88210

ut C

Form C-103 Report of Plugging for your Quiniela AXQ St.#1 - Sec 5. T10S-R26E-30-005-63363 Cannot be approved until an NMOCD representative has made an inspection of the location and found it to be cleared to comply with OCD rules and regulations. Please check each item in the space provided to indicate that the work has been accomplished and the location is ready for final inspection.

1. All pits have been filled and leveled.

2. Rat hole and cellar have been filled and leveled.

3. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in doncrete to mark the exact location of the plugged well. (Marker must have operator name, lease name, well number and location including quarter/quarter section or unit letter, section, township, range and API well ID number permanently welded, stamped or otherwise engraved into the metal marker.)

4. The location has been leveled as nearly as possible to original top ground contour and has been leared of all junk and equipment.

10 5. The dead men and tie downs have been cut and removed.

6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been leveled and cleared of all junk & equipment.

7. All environmental concerns have been addressed as per OCD guidelines.

The above are minimum requirements and no plugging bond will be cancelled until all locations for plugged and abandoned wells have been inspected and Form C-103 approved.

When all of the work outlined above has been done, please notify this office by completing, signing and returning this letter to us so that our representative will not have to make more than one trip to the location.

I certify that the above work has been done and the above-mentioned lease is ready for OCD inspection and approval.

2-2.

Van Barton Field Rep. II