

NMOCD

Form 3160-4
(August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NNNM53218

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
RIGHT HAND CANYON 34 FEDERAL 8

9. API Well No.
30-015-32771-00-S1

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other

b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

2. Name of Operator
DEVON ENERGY PRODUCTION CO L P

Contact: CANDACE R. GRAHAM
E-Mail: candi.graham@dmv.com

3. Address 20 NORTH BROADWAY SUITE 1500
OKLAHOMA CITY, OK 73102

3a. Phone No. (include area code)
Ph: 405.552.4520

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface NENE 635FNL 680FEL

At top prod interval reported below NWNE 759FNL 1634FEL

At total depth NWNE 776FNL 1749FEL

RECEIVED

MAR - 4 2004

OCD-ARTESIA

14. Date Spudded
05/13/2003

15. Date T.D. Reached
06/10/2003

16. Date Completed
☐ D & A ☒ Ready to Prod.
07/02/2003

10. Field and Pool, or Exploratory
N INDIAN BASIN

11. Sec., T., R., M., or Block and Survey
or Area Sec 34 T21S R24E Mer NMP

12. County or Parish
EDDY

13. State
NM

17. Elevations (DF, KB, RT, GL)*
3658 GL

18. Total Depth: MD 8400
TVD 8221

19. Plug Back T.D.: MD 8398
TVD 8219

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
D LATEROLOG LITHO-DENSITY CO CBL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☐ No ☒ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	1602		800	237	0	
8.750	7.000 J-55	23.0	0	8400		1400	372	920	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	7940							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) UPPER PENN	7485	8400	7881 TO 7908	0.410	42	OPEN
B)			7913 TO 7926	0.410	28	OPEN
C)			7928 TO 7940	0.410	20	OPEN
D)			7944 TO 7954	0.410	22	OPEN

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7881 TO 7954	10,800 GALS 20% HCL + 105 BS

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/02/2003	08/30/2003	24	→	137.0	221.0	3564.0	40.0	0.70	ELECTRIC PUMP SUB-SURFACE
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	600	280.0	→	137	221	3564	1614	PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

MAR - 2 2004

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #28376 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Procs. Flwg. SI	Csg. Procs.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Procs. Flwg. SI	Csg. Procs.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
CISCO	7799	8400	GAS, OIL, WATER	GLORIETA YESO BONE SPRING 3RD BONE SPRINGS WOLFCAMP UPPER PENN CISCO	2458 3043 6784 7135 7485 7799

32. Additional remarks (include plugging procedure):

7" CASING IS J-55 AND HLC-80 WITH DV TOOLS AT 4504' AND 8013'

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #28376 Verified by the BLM Well Information System.
For DEVON ENERGY PRODUCTION CO L P, sent to the Carlsbad
Committed to AFMSS for processing by ARMANDO LOPEZ on 03/01/2004 (04AL0143SE)

Name (please print) CANDACE R. GRAHAMTitle OPERATIONS TECH IISignature (Electronic Submission)Date 03/01/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

30-015-32771

(Give Unit, Section, Township and Range)

**DEVON ENERGY PRODUCTION CO. L.P. 20 N. BROADWAY, SUITE # 1500
OKLAHOMA CITY, OK 73102-8260**

NABORS DRILLING USA, LP

DEGREES @ DEPTH DEGREES @ DEPTH DEGREES @ DEPTH DEGREES @ DEPTH

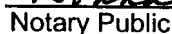
1 1/4 4658

OCD-ARTES

~~Nabors Drilling USA, LP.~~

Don Nelson-District Drilling Superintendent

Subscribed and sworn to before me this 25th day of August, 2003



My Commisio

MIDLAND

County TEXAS

DEVON

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Deviation Summary

Legal Well Name:		RIGHTHAND CANYON 34 FED 8				Spud Date: 5/13/2003		S/T #		V.S. AZI (°)	
Common Well Name:		RIGHTHAND CANYON 34 FED 8				Start: 5/7/2003		OH		264.05	
Event Name:		ONSHORE ORIG DRLG				End: 7/23/2003					
Contractor Name:		NABORS DRILLING				Rig Release: 6/15/2003					
Rig Name:		NABORS				Rig Number: 347					
TMD: 8,400.00 (ft)		TVD: 8,221.02 (ft)				Calculation Method: Minimum Curvature					
S/T #	TMD (ft)	Angle (°)	Azimuth (°)	CTM	TVD (ft)	N/S (ft)	E/W (ft)	Section (ft)	DLS (°/100ft)	BUR (°/100ft)	Type
OH	0.00	0.00	0.00	NNN	0.00	0.00	0.00	0.00	0.00	0.00	INC
OH	254.00	0.25	0.00	NNN	0.00	0.00	0.00	0.00	0.00	0.00	INC
OH	504.00	0.06	0.00	NNN	0.00	0.00	0.00	0.00	0.00	0.00	INC
OH	987.00	0.50	0.00	NNN	0.00	0.00	0.00	0.00	0.00	0.00	INC
OH	1,455.00	1.25	0.00	NNN	0.00	0.00	0.00	0.00	0.00	0.00	INC
OH	1,591.00	1.50	0.00	NNN	0.00	0.00	0.00	0.00	0.00	0.00	INC
OH	2,081.00	1.00	0.00	NNN	0.00	0.00	0.00	0.00	0.00	0.00	INC
OH	2,586.00	0.75	0.00	NNN	0.00	0.00	0.00	0.00	0.00	0.00	INC
OH	3,088.00	0.50	0.00	NNN	0.00	0.00	0.00	0.00	0.00	0.00	INC
OH	3,591.00	0.75	0.00	NNN	0.00	0.00	0.00	0.00	0.00	0.00	INC
OH	4,091.00	1.00	0.00	NNN	0.00	0.00	0.00	0.00	0.00	0.00	INC
OH	4,628.00	1.25	0.00	NNN	0.00	0.00	0.00	0.00	0.00	0.00	INC
OH	4,644.00	1.43	276.80	NYN	4,643.57	29.62	-45.61	0.00	0.00	0.00	GSS
OH	4,679.00	1.50	267.70	YNN	4,678.56	29.65	-46.50	43.18	0.69	0.20	GSS
OH	4,742.00	2.70	267.90	YNN	4,741.52	29.57	-48.81	45.48	1.90	1.90	MWD
OH	4,773.00	3.10	259.50	YNN	4,772.48	29.39	-50.36	47.04	1.88	1.29	MSS
OH	4,805.00	3.00	259.00	YNN	4,804.43	29.07	-52.03	48.74	0.32	-0.31	MWD
OH	4,868.00	4.20	262.40	YNN	4,867.30	28.45	-55.94	52.69	1.93	1.90	MWD
OH	4,899.00	4.20	265.10	YNN	4,898.22	28.20	-58.20	54.96	0.64	0.00	MWD
OH	4,961.00	5.20	259.90	YNN	4,960.01	27.52	-63.22	60.03	1.75	1.61	MWD
OH	4,993.00	5.20	259.10	YNN	4,991.88	26.99	-66.08	62.92	0.23	0.00	MWD
OH	5,055.00	6.20	259.20	YNN	5,053.57	25.83	-72.12	69.06	1.61	1.61	MWD
OH	5,087.00	6.20	261.70	YNN	5,085.39	25.26	-75.53	72.51	0.84	0.00	MWD
OH	5,149.00	7.00	262.20	YNN	5,146.98	24.26	-82.59	79.63	1.29	1.29	MWD
OH	5,243.00	8.30	258.90	YNN	5,240.14	22.18	-94.92	92.11	1.46	1.38	MWD
OH	5,337.00	8.90	253.70	YNN	5,333.08	18.83	-108.56	106.02	1.04	0.64	MWD
OH	5,399.00	9.90	255.60	YNN	5,394.25	16.16	-118.32	116.01	1.69	1.61	MWD
OH	5,462.00	12.20	263.30	YNN	5,456.08	14.03	-130.18	128.03	4.33	3.65	MWD

DEVON

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Deviation Summary

Legal Well Name: RIGHTHAND CANYON 34 FED 8 Common Well Name: RIGHTHAND CANYON 34 FED 8 Event Name: ONSHORE ORIG DRLG Contractor Name: NABORS DRILLING Rig Name: NABORS TMD: 8,400.00 (ft) Spud Date: 5/13/2003 Start: 5/7/2003 End: 7/23/2003 Rig Release: 6/15/2003 Rig Number: 347 Calculation Method: Minimum Curvature												S/T #	V.S. AZI (°)
												OH	264.05
S/T #	TMD (ft)	Angle (°)	Azimuth (°)	CTM	TVD (ft)	N/-S (ft)	E/-W (ft)	Section (ft)	DLS (°/100ft)	BUR (°/100ft)	Type		
OH	5,492.00	13.30	271.50	YNN	5,485.34	13.75	-136.78	134.62	7.05	3.67	MWD		
OH	5,524.00	12.50	271.30	YNN	5,516.53	13.93	-143.92	141.70	2.50	-2.50	MWD		
OH	5,588.00	12.90	268.90	YNN	5,578.97	13.95	-157.99	155.69	1.03	0.63	MWD		
OH	5,650.00	13.40	270.80	YNN	5,639.34	13.92	-172.09	169.72	1.07	0.81	MWD		
OH	5,713.00	13.40	262.80	YNN	5,700.63	13.10	-186.64	184.27	2.94	0.00	MWD		
OH	5,789.00	13.90	268.10	YNN	5,774.49	11.70	-204.50	202.18	1.77	0.66	MWD		
OH	5,845.00	14.80	267.80	YNN	5,828.74	11.20	-218.37	216.03	1.61	1.61	MWD		
OH	5,909.00	16.10	262.40	YNN	5,890.43	9.71	-235.33	233.06	3.03	2.03	MWD		
OH	5,973.00	16.90	260.20	YNN	5,951.79	6.95	-253.30	251.21	1.59	1.25	MWD		
OH	6,034.00	18.90	259.76	YNN	6,009.84	3.69	-271.76	269.91	3.29	3.28	MWD		
OH	6,097.00	20.50	259.10	YNN	6,069.15	-0.21	-292.63	291.08	2.56	2.54	MWD		
OH	6,160.00	22.50	257.70	YNN	6,127.76	-4.87	-315.25	314.05	3.28	3.17	MWD		
OH	6,223.00	23.10	258.40	YNN	6,185.84	-9.92	-339.13	338.33	1.05	0.95	MWD		
OH	6,286.00	25.50	257.90	YNN	6,243.25	-15.25	-364.50	364.12	3.82	3.81	MWD		
OH	6,348.00	25.60	258.00	YNN	6,299.19	-20.83	-390.65	390.71	0.18	0.16	MWD		
OH	6,380.00	25.60	258.10	YNN	6,328.05	-23.69	-404.18	404.46	0.14	0.00	MWD		
OH	6,411.00	24.50	257.40	YNN	6,356.13	-26.48	-417.01	417.50	3.67	-3.55	MWD		
OH	6,475.00	26.10	257.20	YNN	6,413.99	-32.49	-443.69	444.66	2.50	2.50	MWD		
OH	6,538.00	24.60	257.80	YNN	6,470.93	-38.33	-470.02	471.46	2.42	-2.38	MWD		
OH	6,601.00	25.10	257.20	YNN	6,528.09	-44.06	-495.86	497.76	0.89	0.79	MWD		
OH	6,634.00	25.60	257.80	YNN	6,557.91	-47.12	-509.66	511.80	1.70	1.52	MWD		
OH	6,665.00	25.20	257.60	YNN	6,585.92	-49.95	-522.65	525.01	1.32	-1.29	MWD		
OH	6,728.00	26.10	259.50	YNN	6,642.71	-55.36	-549.38	552.16	1.94	1.43	MWD		
OH	6,791.00	25.40	259.10	YNN	6,699.45	-60.44	-576.27	579.43	1.14	-1.11	MWD		
OH	6,821.00	24.60	260.10	YNN	6,726.64	-62.73	-588.74	592.07	3.02	-2.67	MWD		
OH	6,916.00	27.00	262.00	YNN	6,812.17	-69.13	-629.58	633.36	2.67	2.53	MWD		
OH	6,979.00	26.00	261.70	YNN	6,868.55	-73.12	-657.41	661.44	1.60	-1.59	MWD		
OH	7,010.00	25.50	262.50	YNN	6,896.47	-74.97	-670.75	674.90	1.96	-1.61	MWD		

DEVON

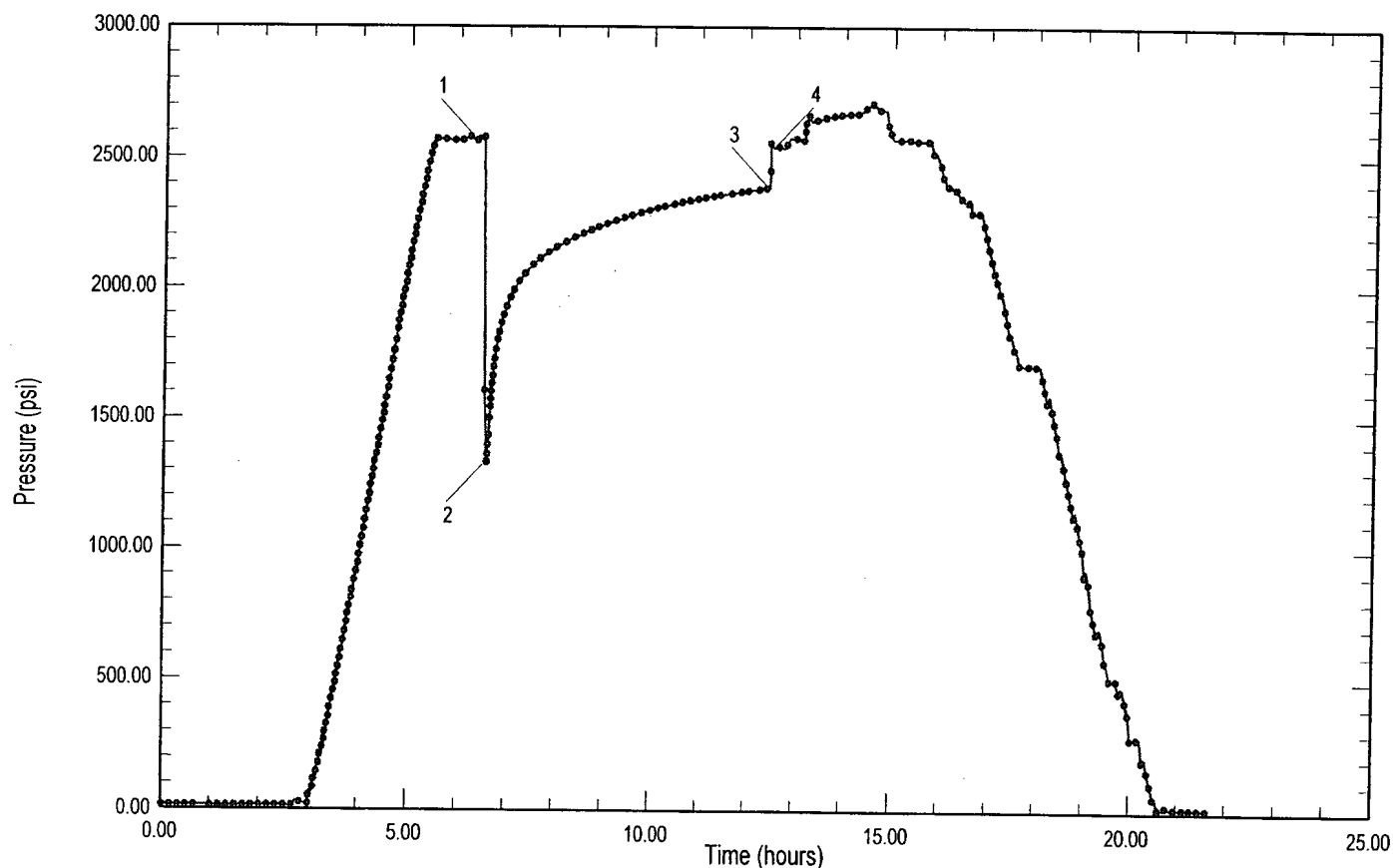
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Deviation Summary

Legal Well Name: RIGHTHAND CANYON 34 FED 8		Spud Date: 5/13/2003		S/T #	V.S. AZI (°)						
Common Well Name: RIGHTHAND CANYON 34 FED 8		Start: 5/7/2003									
Event Name: ONSHORE ORIG DRLG		End: 7/23/2003		OH	264.05						
Contractor Name: NABORS DRILLING		Rig Release: 6/15/2003									
Rig Name: NABORS		Rig Number: 347									
TMD: 8,400.00 (ft)		TVD: 8,221.02 (ft)		Calculation Method: Minimum Curvature							
S/T #	TMD (ft)	Angle (°)	Azimuth (°)	CTM	TVD (ft)	N/-S (ft)	E/-W (ft)	Section (ft)	DLS (°/100ft)	BUR (°/100ft)	Type
OH	7,073.00	26.60	263.50	YNN	6,953.07	-78.33	-698.21	702.56	1.88	1.75	MWD
OH	7,136.00	26.30	263.10	YNN	7,009.48	-81.61	-726.08	730.62	0.55	-0.48	MWD
OH	7,199.00	24.90	263.40	YNN	7,066.29	-84.81	-753.11	757.84	2.23	-2.22	MWD
OH	7,230.00	23.90	262.40	YNN	7,094.52	-86.39	-765.82	770.64	3.49	-3.23	MWD
OH	7,293.00	21.90	259.50	YNN	7,152.55	-90.22	-790.02	795.12	3.64	-3.17	MWD
OH	7,357.00	20.80	256.90	YNN	7,212.16	-94.97	-812.83	818.29	2.27	-1.72	MWD
OH	7,420.00	20.10	255.80	YNN	7,271.19	-100.16	-834.21	840.10	1.27	-1.11	MWD
OH	7,517.00	17.10	256.00	YNN	7,363.11	-107.70	-864.22	870.73	3.09	-3.09	MWD
OH	7,545.00	18.00	258.70	YNN	7,389.81	-109.55	-872.45	879.11	4.33	3.21	MWD
OH	7,578.00	17.80	260.30	YNN	7,421.21	-111.39	-882.43	889.22	1.61	-0.61	MWD
OH	7,673.00	15.80	259.80	YNN	7,512.16	-116.13	-909.47	916.61	2.11	-2.11	MWD
OH	7,735.00	14.20	259.70	YNN	7,572.04	-118.99	-925.26	932.61	2.58	-2.58	MWD
OH	7,798.00	12.80	260.60	YNN	7,633.30	-121.51	-939.75	947.28	2.25	-2.22	MWD
OH	7,861.00	12.90	259.90	YNN	7,694.72	-123.88	-953.56	961.26	0.29	0.16	MWD
OH	7,955.00	12.70	262.10	YNN	7,786.39	-127.14	-974.12	982.05	0.56	-0.21	MWD
OH	8,050.00	12.80	261.50	YNN	7,879.04	-130.13	-994.87	1,003.00	0.17	0.11	MWD
OH	8,176.00	12.60	262.50	YNN	8,001.96	-133.99	-1,022.30	1,030.69	0.24	-0.16	MWD
OH	8,400.00	11.50	260.50	YNN	8,221.02	-140.86	-1,068.55	1,077.40	0.53	-0.49	MWD

Devon Energy Production

Openhole Drillstem Test
Righthand Canyon 34 Fed. - 8
Indian Basin
Rig : Nabors 357
Eddy - New Mexico

**Report Contents**

Job Summary, Comments Page, Sequence of Events, Label Point Information, Plots, Summary Data Printout, Distribution

Schlumberger Testing Services
Hobbs Testing 505-393-4107

Schlumberger

Job Summary
Devon Energy Production
Openhole Drillstem Test

Righthand Canyon 34 Fed. 8
Indian Basin

Service Order Number : 10588610
Test Date : 07-Jun-03

Company Rep Mike Reeves	SWS Rep Kirk Beasley
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Test Information

Test Number Three	Formation Bone Springs
	Interval (MD ft) 5427 - 6667

Well Location

Well..... Righthand Canyon 34 Fed. 8	Rig..... Nabors 357
Field..... Indian Basin	State Eddy - New Mexico

Wellbore Configuration

Total Depth (MD/TVD ft) 6887/6813	Cushion None
Casing / Liner Size 8.921	Wellbore Diameter (in) 8.75
Top of Liner (md- ft)	Mud Weight (lb/gal) 8.9
	Mud Type Cut Brine
	Mud: Chlorides/Resistivity 80,000/.057 @ 78

Test String Configuration

Pipe Length (ft) / ID (in) 5299 / 3.640	Gauge Depth (MD) 5453
Pipe Length (ft) / ID (in) 88 / 2.75	Gauge Depth (TVD) 5379
Drill Collar Length (ft) / ID (in)	Test Valve Type Multiflow Evaluator
Packer Depths (ft MD) 5421 / 5427	Test Valve Depth (ft) (MD) 5401

Key Information

Initial Hydrostatic Pressure 2564	Final Shut In Pressure
Init. Hyd Grad & Density 0.477 psi/ft / 9.17 lb/gal	Final Shut In Grad & Density
Final Hydrostatic Pressure 2540	Final Flowing Pressure 2383
Final Hyd Grad & Density 0.472 psi/ft / 9.08 lb/gal	Final Flow Rate ()
Bottom Hole Temp..... 129	Productivity Index ()

This is DST #3. An attempt was made to blow down the Bone Springs Formation. The tools functioned properly, but the zone failed to corperate. The test was conclusive. There was gas to surface during the single flow period but the zone failed to produce enough flow pressure to unload the drill pipe. There was 68 barrels of recovery. The sampler contained .17 cubit feet of gas and 2300 cc's of sulfur water. Thank you for choosing Schlumberger.

Schlumberger Crew

Kirk Beasley

Righthand Canyon 34 Fed. 8
Indian Basin

10588610
07-Jun-03

Sample Chamber Capacity (cc) 2500

Measured Fluid Recovery

		Temp (F)	Press (psia)
Oil (cc)	API Gravity	78	600.0
Water (cc) 2300	Res. (ohms) ... 0.064	78	600.0
Mud (cc)	Res. (ohms) ...		
Total Liquid Recovery (cc) 2300			
Gas (ft3) 0.17		78	600.0

Corrected Sample Chamber Gas Recovery

Bottomhole Temperature (F) 129	Assumed SC Gas Gravity	0.650
Final Flowing Pressure (psia) 2383	Est Z Value @ Pwf and Tres	0.819
Corrected Gas Recovery (scf) 1.234		

Sample Chamber Fluid Ratios

Sample Chamber Water Cut #VALUE!
GOR Using Corrected Gas Recovery
GLR Using Corrected Gas Recovery

Pipe Recovery

Description	Recovery feet	Pipe ID (in)	Recovery bbl	Oil Density API	RES ohm	CHL ppm
Water & Mud	4756	3.64	61.21	@ 78 F	0.064	69000

**Righthand Canyon 34 Fed. 8
Indian Basin****10588610
07-Jun-03**

Date (dd-mmm-yy)	Time (hh:mm:ss)	Comments
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7-Jun-03	5:00	Safety Meeting
	5:16	Set Packer
	5:16	Open To Bubble Hose Only
	5:26	Start Flow - Bottom Of The Bucket Immediately
	5:27	Open To Pit On 1" Choke With 2 PSI
	5:29	10 Ounces
	5:34	1 Ounce
	5:44	Barely Bubbling
	5:47	Gas To Surface
	8:24	1' Flare
	9:45	Flare Is Gone
	11:16	End Flow
	11:35	Pulled Loose
	11:35	Circulated To Condition Hole & Started Out

Schlumberger

Data Plots

**Devon Energy Production
Openhole Drillstem Test**

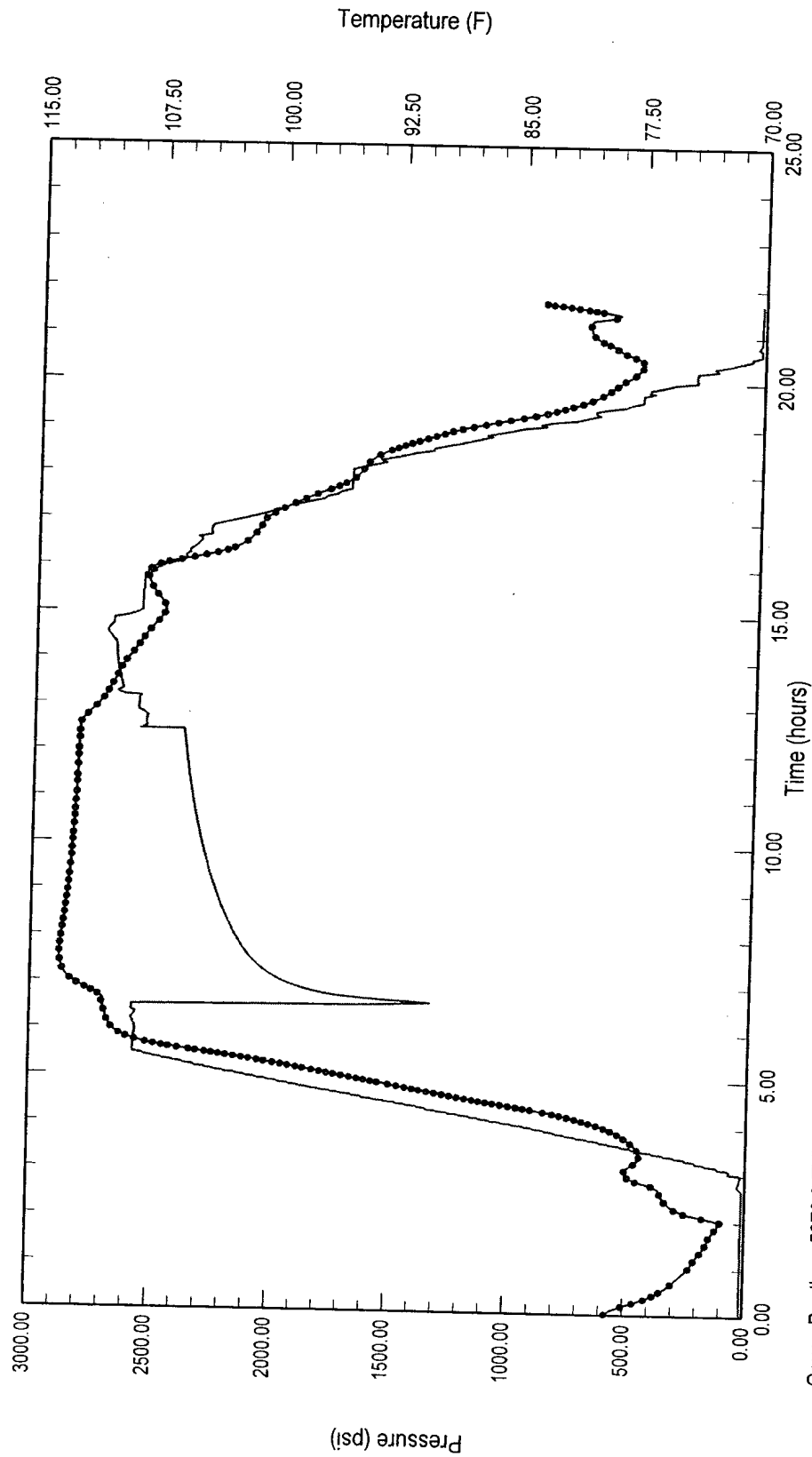
Righthand Canyon 34 Fed. 8

Indian Basin

10588610

07-Jun-03

Bottomhole Temperature Log



Gauge Depth : 5379 ft TVD - 5453 ft MD

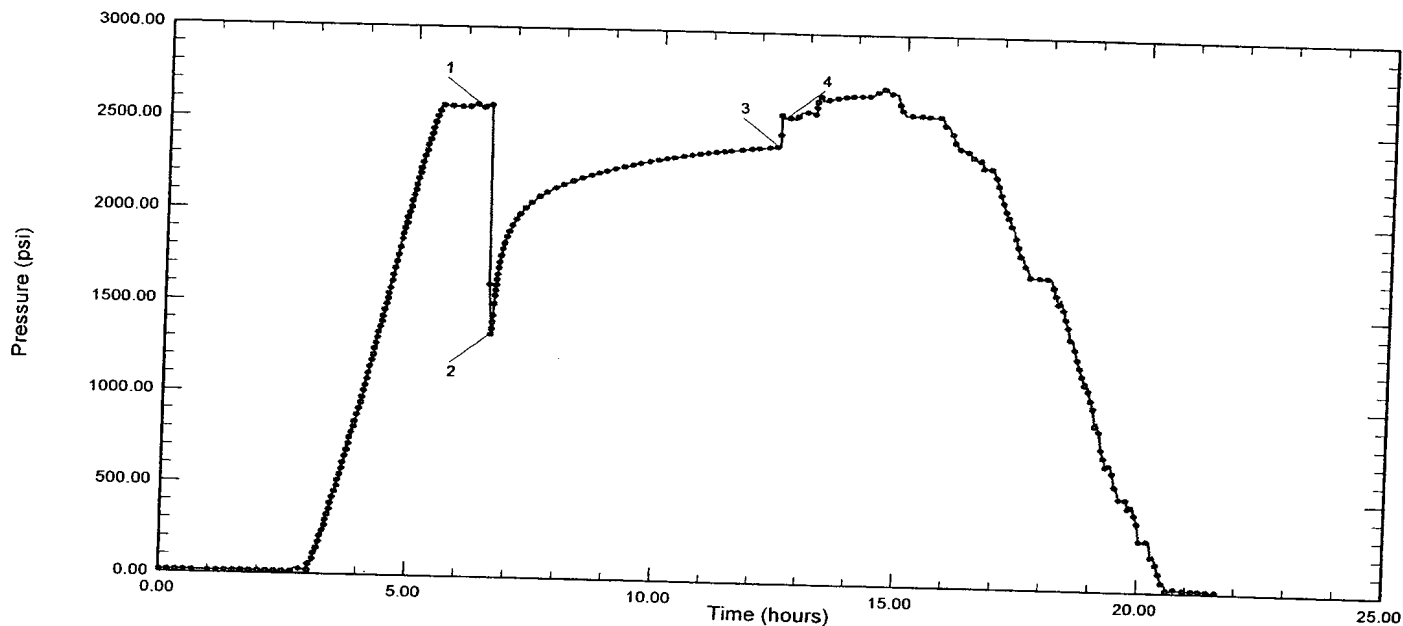
Gauge ID : SLSR-1230

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Label Point Data Devon Energy Production Openhole Drillstem Test

Righthand Canyon 34 Fed. 8
Indian Basin

10588610
07-Jun-03



Label Point / Comments	Date (dd-mmm-yy)	Time (hh:mm:ss)	Gauge ET (hours)	BHP (psia)	Rate (0)
Label Point Summary					
1) Hydrostatic Pressure	07-Jun-03	5:12:57	6.366	2563.59	0
2) Start Flow	07-Jun-03	5:25:47	6.580	1331.37	1
3) End Flow	07-Jun-03	11:16:12	12.420	2383.27	0
4) Hydrostatic Pressure	07-Jun-03	11:22:17	12.521	2539.66	0

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Devon Energy Production

Openhole Drillstem Test

Righthand Canyon 34 Fed. 8

Gauge Serial # SLSR-1230

10588610

Indian Basin

07-Jun-03

Distribution List

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Devon Energy Production
20 N. Broadway
Suite 1500
Oklahoma City OK 73102-8260

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Gauge Comparison
Devon Energy Production
Openhole Drillstem Test

Righthand Canyon 34 Fed. 8
Indian Basin

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