Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies

State of New Mexico Energy, Minerals and Natural Resources

•	Form C	-105
Revised N	Aarch 25,	1999

District I							- 1	WELL API	NO.			
	obbs, NM 88240	Oil Conservation Division						30-015- 33019				
District II 1301 W. Grand Aveni	ie. Artesia. NM 88210	)	1220 South St. Francis Dr.			r	5. Indicate Type of Lease					
District III			Santa Fe, NM 87505			İ	STATE   FEE					
1000 Rio Brazos Rd., District IV	Aztec, NM 87410		Santa I C, 14141 07303				State Oil & Gas Lease No.					
1220 S. St. Francis Dr					==					ج ب		
	OMPLETION	OR RECO	MPLE	TION REPOR	T AND	LOG		Alexander and the second secon		Terrential Constitution and a Second Co.		
la. Type of Well:	L 🔲 GAS WE	II 🗆 nev	П	OTHER				7. Lease Na	me or Unit A	greement	Name	
OIL WEI	L CAS WE		Ц	OTTIER			-					
b. Type of Compl			_					STEPH	ENS "A"			
	ORK DEEF	PEN ∐ PLUG BACI		DIFF. RESVR. 🔲 OTHE	7 <b>D</b>		1					
2. Name of Operator		BACI		RESTR. D OTTE			$\neg +$	8. Well No.				
-								#2		RECEIVED		
Chi Operatin	g, inc.											
3. Address of Opera	itor							9. Pool name o	r Wildcat		FEB 2 7 2004	
PO Box 179	9 Midland, TX	x 79702					- [	MORROW		О	CD-ARTESIA	
4. Well Location	7 Wildiand, 12	X 17102						WORKO W		• • • • • • • • • • • • • • • • • • • •	2017	
											,	
Unit Letter	P : 550'	_ Feet From The	so	UTH Line and	1065'	Feet From	m Th	e <u>EAST</u>	<del></del>	Lir	ne	
Section	7	Township 23	3S	Range 27E		NMPM		C	ounty EDD	Y	;	
10. Date Spudded	11. Date T.D. Re	ached 12. I	Date Con	npl. (Ready to Prod.)	13.	Elevations (	DF&	RKB, RT, GR	, etc.)	14. Elev.	Casinghead	
11/13/03	12/30/0	3		2/06/04	- 1							
15. Total Depth	16. Plug B		17 If N	Aultiple Compl. How	Many	18. Interva	als	Rotary Tools	L	Cable T	ools	
1	_			nes?		Drilled By						
12,050'		2,043'	ļ <u>.</u>	<del> </del>	,				NO 111 P.	<u> </u>		
19. Producing Inter	val(s), of this comp	eletion - Top, Bot	tom, Na	me				· [	20. Was Dire	ctional Su	rvey Made	
11,718-730'												
21. Type Electric at	nd Other Logs Run							22. Was Wel	Cored			
Deviation surve	v. CDL & CNI	L										
23.	<u>,,,                                  </u>		NG RI	ECORD (Report	all strings	set in we	ell)	<u> </u>			· · · · · · · · · · · · · · · · · · ·	
CASING SIZI	WEIG	HT LB./FT.		DEPTH SET		LE SIZE	/	CEMENTIN	G RECORD	A	MOUNT PULLED	
13 3/8"		68#		343'		7½"		525sxs, C	irc 200sxs			
9 5/8"		40#		5385'		21/4"		1-650sxs, 2-650sxs				
5½"	2	0/17#		12,050'		83/4"		600	SXS	<u> </u>		
1 '										<u> </u>		
										1		
24.			LINI	ER RECORD			25.		UBING RE			
24. SIZE	ТОР	воттом	LINI	ER RECORD SACKS CEMENT	SCREEN		25. SIZ		DEPTH S		PACKER SET	
	ТОР	ВОТТОМ	LINI		SCREEN						PACKER SET	
SIZE			LINI			D SHOT	SIZ	E	DEPTH S	ET		
SIZE  26. Perforation re	cord (interval, size		LINI		27. ACI		SIZ	ACTURE, CI	DEPTH S  EMENT, SQ	ET UEEZE,	ETC.	
SIZE	cord (interval, size		LINI		27. ACI	D, SHOT, NTERVAL	SIZ	E	DEPTH S  EMENT, SQ	ET UEEZE,	ETC.	
SIZE  26. Perforation re	cord (interval, size		LINI		27. ACI		SIZ	ACTURE, CI	DEPTH S  EMENT, SQ	ET UEEZE,	ETC.	
SIZE  26. Perforation re	cord (interval, size		LINI		27. ACI		SIZ	ACTURE, CI	DEPTH S  EMENT, SQ	ET UEEZE,	ETC.	
SIZE  26. Perforation re	cord (interval, size		LINI	SACKS CEMENT	27. ACI DEPTH I	NTERVAL	SIZ	ACTURE, CI	DEPTH S  EMENT, SQ	ET UEEZE,	ETC.	
26. Perforation re 11,718-730' (M	cord (interval, size	, and number)		SACKS CEMENT	27. ACI DEPTH I	NTERVAL	SIZ.	ACTURE, CI	DEPTH S  EMENT, SQ	ET DUEEZE, IATERIAI	ETC.	
26. Perforation re 11,718-730' (M	cord (interval, size	, and number)		PRO wing, gas lift, pumpin	27. ACI DEPTH I	NTERVAL	SIZ.	ACTURE, CI	DEPTH S  EMENT, SQ  ND KIND M	UEEZE, IATERIAI ut-in)	ETC.	
26. Perforation re 11,718-730' (M	cord (interval, size (orrow)	, and number) Production Met	hod (Flo	PRO wing, gas lift, pumpin, Flwg	27. ACI DEPTH I DUCTIO	NTERVAL	SIZ.	ACTURE, CI AMOUNT A	EMENT, SQ ND KIND M	UEEZE, IATERIAI  ut-in)  Prod.	ETC. L USED	
26. Perforation re 11,718-730' (M  28  Date First Producti 2/07  Date of Test	cord (interval, size (orrow) on Hours Tested	Production Met	hod (Flo	PRO wing, gas lift, pumpin	27. ACI DEPTH I	NTERVAL	SIZ.	ACTURE, CI AMOUNT A Well Status	EMENT, SQ ND KIND M	UEEZE, ATERIAI  ut-in)  Prod. bl.	ETC.	
26. Perforation re 11,718-730' (M  28  Date First Production 2/07  Date of Test 2/16/04	cord (interval, size (orrow)  on  /04  Hours Tested 24hr	Production Met  Choke Size  48/64	hod (Flo	PRO wing, gas lift, pumpin, Flwg Prod'n For Test Period	27. ACI DEPTH I  DUCTIO g - Size and Oil - Bbl	NTERVAL  ON  type pump	FRA	Well Status - MCF	EMENT, SQ ND KIND M	UEEZE, ATERIAI  ut-in)  Prod. bl.  BW	ETC. L USED	
26. Perforation re 11,718-730' (M  28  Date First Producti 2/07  Date of Test	cord (interval, size (orrow) on Hours Tested	Production Met  Choke Size  48/64  Calculated 2	hod (Flo	PRO wing, gas lift, pumpin, Flwg Prod'n For	27. ACI DEPTH I  DUCTIO g - Size and Oil - Bbl	NTERVAL	FRA	ACTURE, CI AMOUNT A Well Status	EMENT, SQ ND KIND M	UEEZE, ATERIAI  ut-in)  Prod. bl.  BW	ETC. L USED	
26. Perforation re 11,718-730' (M  28 Date First Production 2/07 Date of Test 2/16/04 Flow Tubing	cord (interval, size (orrow)  on  /04  Hours Tested 24hr	Production Met  Choke Size  48/64	hod (Flo	PRO wing, gas lift, pumpin, Flwg Prod'n For Test Period	27. ACI DEPTH I  DUCTIO g - Size and Oil - Bbl	NTERVAL  ON  type pump	FRA	Well Status - MCF	EMENT, SQ ND KIND M	UEEZE, ATERIAI  ut-in)  Prod. bl.  BW	ETC. L USED	
26. Perforation re 11,718-730' (M  28 Date First Producti 2/07 Date of Test 2/16/04 Flow Tubing Press. 340# 29. Disposition of 6	cord (interval, size (orrow)  on  /04  Hours Tested 24hr Casing Pressure	Production Met  Choke Size  48/64  Calculated 2  Hour Rate	hod (Flo	PRO wing, gas lift, pumpin, Flwg Prod'n For Test Period	27. ACI DEPTH I  DUCTIO g - Size and Oil - Bbl	NTERVAL  ON  type pump	FRA	Well Status - MCF	EMENT, SQ ND KIND M	UEEZE, ATERIAL  ut-in)  Prod. bl.  BW  iravity - A	ETC. L USED  Gas - Oil Ratio  Pl - (Corr.)	
26. Perforation re 11,718-730' (M  28 Date First Producti 2/07 Date of Test 2/16/04 Flow Tubing Press. 340# 29. Disposition of C	cord (interval, size lorrow)  on  /04  Hours Tested  24hr  Casing Pressure	Production Met  Choke Size  48/64  Calculated 2  Hour Rate	hod (Flo	PRO wing, gas lift, pumpin, Flwg Prod'n For Test Period	27. ACI DEPTH I  DUCTIO g - Size and Oil - Bbl	NTERVAL  ON  type pump	FRA	Well Status - MCF	DEPTH S  EMENT, SQ  ND KIND M  (Prod. or Sh  Water - B  128	UEEZE, ATERIAL  ut-in)  Prod. bl.  BW  iravity - A	ETC. L USED	
26. Perforation re 11,718-730' (M  28 Date First Production 2/07 Date of Test 2/16/04 Flow Tubing Press. 340# 29. Disposition of Control Signature of Signature o	cord (interval, size lorrow)  On  /04  Hours Tested  24hr  Casing Pressure  Gas (Sold, used for OLD)	Production Met  Choke Size  48/64  Calculated Hour Rate  fuel, vented, etc.)	hod <i>(Flo</i>	PRO wing, gas lift, pumpin, Flwg Prod'n For Test Period Oil - Bbl.	DUCTION Oil - Bbl	ON type pump)	FR/	Well Status - MCF 447 MCF Water - Bbl.	DEPTH S  EMENT, SQ  ND KIND M  (Prod. or Sh  Water - B  128  Oil G	UEEZE, ATERIAL  ut-in)  Prod. bl.  BW bravity - A	ETC. L USED  Gas - Oil Ratio  Pl - (Corr.)	
26. Perforation re 11,718-730' (M  28 Date First Production 2/07 Date of Test 2/16/04 Flow Tubing Press. 340# 29. Disposition of Control Signature of Signature o	cord (interval, size lorrow)  On  /04  Hours Tested  24hr  Casing Pressure  Gas (Sold, used for OLD)	Production Met  Choke Size  48/64  Calculated Hour Rate  fuel, vented, etc.)	hod <i>(Flo</i>	PRO wing, gas lift, pumpin, Flwg Prod'n For Test Period	DUCTION Oil - Bbl	ON type pump)	FR/	Well Status - MCF 447 MCF Water - Bbl.	DEPTH S  EMENT, SQ  ND KIND M  (Prod. or Sh  Water - B  128  Oil G	UEEZE, ATERIAL  ut-in)  Prod. bl.  BW bravity - A	ETC. L USED  Gas - Oil Ratio  Pl - (Corr.)	
26. Perforation re 11,718-730' (M  28 Date First Production 2/07 Date of Test 2/16/04 Flow Tubing Press. 340# 29. Disposition of Control Signature of Signature o	cord (interval, size lorrow)  On  /04  Hours Tested  24hr  Casing Pressure  Gas (Sold, used for OLD)	Production Met  Choke Size  48/64  Calculated Hour Rate  fuel, vented, etc.)	hod (Flo	PRO wing, gas lift, pumpin, Flwg Prod'n For Test Period Oil - Bbl.	DUCTION Oil - Bbl	ON type pump)	FR/	Well Status - MCF 447 MCF Water - Bbl.	DEPTH S  EMENT, SQ  ND KIND M  (Prod. or Sh  Water - B  128  Oil G	UEEZE, ATERIAL  ut-in)  Prod. bl.  BW bravity - A	ETC. L USED  Gas - Oil Ratio  Pl - (Corr.)	

OPERATOR: WELL/LEASE: CHI OPERATING STEPHENS A #2

COUNTY:

**EDDY** 

500-0125

## STATE OF NEW MEXICO **DEVIATION REPORT**

	DEVIATIO	TITLE OIL	
156	3/4	7,674	2 1/4
309	3/4	7,863	2
623	1/2	8,180	<b>1</b>
877	1/4	8,524	1 1/2
1,106	3/4	8,902	1
1,328	1 1/4	9,375	3/4
1,550	1 3/4	9,875	3/4
1,772	1 3/4	10,377	1 1/2
1,866	1 1/2	10,625	1 1/2
1,963	1	10,844	1 1/4
2,090	1	11,278	1 1/2
2,343	1	12,050	2
2,468	1 1/4		
2,597	1		
2,851	3/4		
3,105	1 1/4		
3,327	1/2		
3,580	1/2		05050
3,833	3/4		RECEIVED
4,048	3/4		MAR - 4 2004
4,271	1/4		
4,497	3/4		OCD-ARTESIA
4,721	3/4		
4,944	3/4		
5,359	1/2		
5,614	1	•	
5,870	1/4		
6,254	1		
6,632	1		
7,009	1		
7,293	3/4		

## STATE OF TEXAS

## **COUNTY OF MIDLAND**

The foregoing instrument was acknowledged before me on this 5th day of January, 2004, by

Steve Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.

My Commission Expires: 4/08/2007

