

Submit To Appropriate District Office

State Lease - 6 copies

Fee Lease - 5 copies

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87504

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87504

Form C-105
Revised March 25, 1999

WELL API NO.

30-015-33146

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. Type of Completion:

NEW ☒ WORK ☐ PLUG ☐ DIFF. ☐
WELL OVER ☐ DEEPEN ☐ BACK RESVR. ☐ OTHER ☐

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2. Name of Operator

The Eastland Oil Company

OCD-ARTESIA

3. Address of Operator

415 W. Wall, Suite 1415 Midland, Texas 79702

7. Lease Name or Unit Agreement Name

Harroun "A"

8. Well No.

7

9. Pool name or Wildcat

Herradura Bend Delaware

4. Well Location

Unit Letter M : 530 Feet From The West Line and 330 Feet From The South Line

Section 28 Township 22-S Range 28-E NMPM Eddy County

10. Date Spudded

1-9-04

11. Date T.D. Reached

1-27-04

12. Date Compl. (Ready to Prod.)

2-15-04

13. Elevations (DF& RKB, RT, GR, etc.)

3036 GR - 3048 KB

14. Elev. Casinghead

3035

15. Total Depth

2510

16. Plug Back T.D.

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

02476

Cable Tools

2476-2510

19. Producing Interval(s), of this completion - Top, Bottom, Name

Open hole 2475-2510

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

Gamma Ray - Neutron

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24 lb.	420'	12 1/4"	708 sx class C	circulated
				C/2% CACL	
5 1/2"	15.5 lb.	2475'	7 7/8"	154 sx lite &	circulated
				247 sx class C	
				POZ	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
	none				2 3/8"	2493	

26. Perforation record (interval, size, and number)

Open hole 2475' - 2510'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
open hole	500 gals. 15% acid for breakdown
	2500 gals. gelled lease oil and
	1500 lbs 20/40 sand

28. PRODUCTION

Date First Production 2-15-04		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping W/2" x 1 1/2" x 12" insert pump				Well Status (Prod. or Shut-in) Producing	
Date of Test 2-28-04	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 2	Gas - MCF TSTM	Water - Bbl. 4	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 0	Calculated 24- Hour Rate	Oil - Bbl. 2	Gas - MCF TSTM	Water - Bbl. 4	Oil Gravity - API - (Corr.) 41.2	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

vented

Test Witnessed By

Phil Hammond

30. List Attachments

Deviation survey & log

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Travis Reed

Printed Name Travis Reed

Title Agent

Date 2-1-04

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	900	T. Canyon	
T. Salt	1500	T. Strawn	
B. Salt	2200	T. Atoka	
T. Yates		T. Miss	
T. 7 Rivers		T. Devonian	
T. Queen		T. Silurian	
T. Grayburg		T. Montoya	
T. San Andres		T. Simpson	
T. Glorieta		T. McKee	
T. Paddock		T. Ellenburger	
T. Blinebry		T. Gr. Wash	
T. Tubb		T. Delaware Sand	2484
T. Drinkard		T. Bone Springs	
T. Abo		T.	
T. Wolfcamp		T.	
T. Penn		T.	
T. Cisco (Bough C)		T.	

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2475 to 2510
No. 2, from to

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
Surface	220	220	Gravel, shale, rock
220	375	155	Gyp, shale
375	430	55	Anhydrite
430	900	470	Salt, Gyp
900	1400	480	Anhydrite
1400	1750	350	Salt
1750	2200	450	Anhydrite, salt
2200	2440	240	Shale
2440	2470	30	Black Shale
2470	2484	14	Gray Sand
2484	2510	26	Sand

From	To	Thickness In Feet	Lithology



KEY ENERGY DRILLING, INC.
6 Desta Drive
Suite 4400
Midland, Texas 79705
Phone 915-570-0494
Fax 915-570-0465

To: Whom It May Concern:

RE: STATE OF NEW MEXICO
OIL AND GAS DIVISION
INCLINATION REPORT

Lease Name: HARROUN
Well Number: #7
County/State: EDDY COUNTY, NEW MEXICO
Operator: THE EASTLAND OIL COMPANY
Address: 415 W WALL, SUITE 1415
Address: MIDLAND TX 79702
Location:

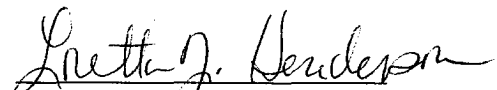
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I, **CHOYR GILBERT**, Contract Manager for Key Energy Drilling, Inc., 6 Desta Drive, Suite 4400, Midland, TX 79705, declare that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on this form and that such data and facts are true, correct, and complete to the best of my knowledge.

Sworn to and Subscribed Before Me by the said


CHOYR GILBERT
Contract Manager

This the 16 day of February, 2004


Signature of Notary Public
In and for the State of Texas



LORETTA J. HENDERSON
Print Name of Notary Public

INCLINATION REPORT

	NAME OF COMPANY
	KEY ENERGY DRILLING, INC.
CHOYR GILBERT - CONTRACT MANAGER	TELEPHONE NUMBER (915) 620-0300