Submit To Appropriat State Lease - 6 copies							Form C-105					
Fee Lease - 5 copies District I	e - 5 copies Energy, Minerals and Natural Resources					1	Revised June 10, 2003					
1625 N. French Dr., Hobbs, NM 88240				Ź				WELL API NO. 30-015-33215				
1301 W. Grand Avenue, Ariesia, INM 88210				Conservation Division 5			5. Indicate Type of Lease					
District III 1000 Rio Brazos Rd.,		South St. Fr		r.		STA	ATE X	FEE				
District IV Santa Fe, NM 87505							State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG												
la. Type of Well: OIL WEI	W. C							7. Lease Name or Unit Agreement Name State 20 "B"				
b. Type of Completion: NEW WORK DEEPEN PLUG DIFF.												
WELL OVER BACK RESVR. OTHER 2. Name of Operator							\dashv	8. Well No.				
Clayton William		•					_	19				
3. Address of Opera 6 Desta Drive, S		dland, TX 79	705					9. Pool name or Wildcat Empire, East (Yeso) (96610)				
4. Well Location									npire, Las	(1030)	(20010)	
Unit Letter	B:	LO10 Feet Fi	rom The	NORTH	Li	ne and	231	O.657.	Feet From T	he EA	ST Line	
Section	20		nship	17 S	Range	29 E		NMPM			Eddy County	
10. Date Spudded 02/09/04	Date T.D. React 02/17/04	2-2:	5-04	(Ready to Prod.)			361				Casinghead	
15. Total Depth 4337'		Back T.D.	Zones?	iple Compl. How	Many	18. Interv Drilled By		Rotary Tools		Cable 7		
19. Producing Inter 3904'-414		ipietion - 1 op, Bo	ttom, Name					1	20. Was Dir	ectional Si	urvey Made	
21. Type Electric and Other Logs Run Dual Spaced Neutron							22. Was Well Cored NO					
23.	· · · · · · · · · · · · · · · · · · ·		CASIN	IG RECOF	RD (Rep	ort all s	trin	gs set in v	vell)		,	
CASING SIZE WEIGHT LB./FT.			DEPTH SET HOLE SIZE					CEMENTING RECORD AMOUNT PULLED 350 sx None				
8 5/8"	8 5/8" 24#		335'		12 ¼"		330 8X		_	None		
5 ½" 17#		17#	4337'		7 7/8"		1060 sx		None			
										+		
24.	l l		LINER RECORD			25.	!	TUBING R	ECORD			
SIZE	ТОР	ВОТТОМ	SA	CKS CEMENT	SCREEN	I	SIZ	E	DEPTH		PACKER SET	
								2 7/8"	4294	<u>'</u>		
26. Perforat	tion record (interv	al, size, and numl	per)		27 AC	ID SHOT	FRA	ACTURE C	FMFNT S	OLIFEZE	FTC	
	•	, , , , , , , , , , , , , , , , , , , ,	,			NTERVAL		FRACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED				
3904'-4149' 39	holes		3904'-4149'				52,834 gals gel + 39,732 gals acid					
					<u> </u>							
28				PR	ODUC	TION		<u> </u>				
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well State						Well Statu	s (Prod. or S	hut-in)				
02-25-04 Date of Test	Hours Tested	Choke Size	Pro	od'n For	Oil - Bbl		Gas	- MCF	Water - I	DE1	Gas - Oil Ratio	
	24	Choke Size		st Period	67	l	110		420	301.	164	
03-01-04 Flow Tubing	Casing Pressure	Calculated	24 ₅ Oil	- Bbl.	Gas	MCF	X.	Water - Bbl.	Loa	Gravity A	API - (Corr.)	
Press. 50 50 Hour Rate 24				Jas	WICI		vater - Boi.	40	Jiavily - A	AFI - (C <i>orr.)</i>		
29. Disposition of C] Gas <i>(Sold, used fo</i>	r fuel, vented, etc	, L						Test Witne	ssed By		
Sold												
30. List Attachments C-104; C-116; Deviation Survey; Log 31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief												
31 I hereby certif	fy that the inform $\emptyset \lambda \lambda$. $\widehat{}$	nation shown of	<i>n both sides</i> Prin Nan	ited				best of my killing Techn	_	nd belief Date 03	3/02/04	
1, -		- mi	,	Tony Ca		11110	ווע	mig recili	iviaii	Date 03) ((4) (7	
E-mail Address tcarter@claytonwilliams.com												

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southeaste	ern New Mexico	Northwestern New Mexico				
T. Anhy DNL T. Car		T. Canyon_	T. Ojo Alamo	T. Penn. "B"			
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"			
B. Salt_	11	T. Atoka	T. Pictured Cliffs_	T. Penn. "D"			
T. Yates	11	T. Miss	T. Cliff House	T. Leadville			
T. 7 Rivers	11	T. Devonian	T. Menefee	T. Madison			
T. Queen_	11	T. Silurian	T. Point Lookout	T. Elbert			
T. Grayburg	2066	T. Montoya	T. Mancos	T. McCracken_			
T. San Andres_	2356	T. Simpson	T. Gallup	T. Ignacio Otzte			
T. Glorieta	3802	T. McKee_	Base Greenhorn	T. Granite			
T. Ruckiock YESO	3924	T. Ellenburger	T. Dakota	T			
T. Blinebry_		T. Gr. Wash_	T. Morrison	T			
T.Tubb		T. Delaware Sand	T.Todilto	T			
T. Drinkard_		T. Bone Springs	T. Entrada	T			
T. Abo		T.	T. Wingate	T			
T. Wolfcamp		Т	T. Chinle	T			
T. Penn		T.	T. Permian	T			
T. Cisco (Bough C)	Т.	T. Penn "A"	T.			

OIL	UN	UAS
SANDS	OR	ZONES

No. 1, from3010	to327.0(SADR)	No. 3, from	3910	to	4180	(YESO)		
•	to3540(SADR)	•						
IMPORTANT WATER SANDS								
Include data on rate of water inflow and elevation to which water rose in hole.								
No. 1, from	to		feet					
,	4 -							

LITHOLOGY RECORD (Attach additional sheet if necessary)

No. 3, from to feet

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
2066	2356	2901	CRM-GY, FOSSILIF. DOLOMITE AND CLR-GY VF-FG SAND W/TRAC CHERT	CE				
2356	3802	1446	M. BROWN CRM VF CRYSTALLINE MOTTLED DOLOMITE W/TRANS., M. XLN CHERT & WH-GY OPAQUE ANHYDRITE					
3802	3924	122'	VF, FROSTED SAND & OFFWHITE CRM DOLOMITE					
3924	4295 TD	371	BRN-DK BRN VF CRYSTALLINE DOLOMITE					
:								

OPERATOR:

CLAYTON WILLIAMS ENERGY, INC.

WELL/LEASE:

STATE 20 B #19

COUNTY:

EDDY

493-5110

STATE OF NEW MEXICO DEVIATION REPORT

829	3/4
1,316	1
1,815	1
2,287	3/4
2,788	1
3,284	1 1/4
3,758	1
4,229	1
4.337	1

By: Leve Dans

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 19th day of February, 2004, by

Steve Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.

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Notary Public for Midland County, Texas

My Commission Expires: 4/08/2007

JONI D. HODGES
NOTARY PUBLIC
STATE OF TEXAS
My Comm. Expires 4-8-2007