District I 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy. Minerals & Natural Resources District II

Form C-104 Revised March 25. 1999

811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe NM 87505

Submit to Appropriate District Office 5 Copies

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	EQUEST F	FOR AL	LOWABL	E AND	AUTI	HORIZA	ATIO	N TO TRAI	NSPOR	RT.	
	¹ O		e and Address						² OGRID !	Number	
Clayton Williams Energy, 1s Desta Drive, Ste. 3000	nc.								2570		
Aidland, TX 79705								, k	leason for F NV	_	le
⁴ API Number	_			5 Pc	Pool Name				6 Pool Code		
0 - 015-33215	_				e, East (Yeso)				96610		
⁷ Property Code				-	erty Name					9 Well N	
25235				State	e 20 "B"	·			l	19	9
. 10 Surface I	_OCATION Township	Range	Lot.ldn	Feet from t	he	North/Sout	h I ine	Feet from the	East/We	et lina	County
В 20	17 S	29 E	Doulan.	1010	iic	North	n Dine	2310	East	st line	Eddy
11 Bottom I	Hole Locat	ion		<u> </u>		l]	
L or lot no. Section	Township	Range	Lot Idn	Feet from	the	North/Sou	th line	Feet from the	East/We	st line	County
² Lse Code 13 Producie	ng Method Code	14 Gas C	Connection Date	15 C-	129 Permi	t Number	- I	 C-129 Effective	Date	¹⁷ C-12	9 Expiration Dat
S	P		2-25-04							012	- Zapiration Dat
. Oil and Gas Tr	anenortere	L		L							
. On and Gas 11		ransporter Na	ame		²⁰ POI	>	²¹ O/G	22	POD ULS	TR Locat	ion
OGRID	and Address	nd Address						and Des	cription		
15694	•	ajo Refining Company P O Drawer 159			28248	2824882 O] "	STR: A; 2	20; 178;	29 E
	A	Autoria NINA 99210							State 20 '	"B" CPI)
005097		Conoco			2825092 G		G	UL	STR: A; 2	0; 17 S;	29 E
22.2		ta Drive Ste dland, TX 79									
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the state of the state of						45.0					RTESIA
7. Produced Wat	er				e de la constante de la consta	alac (1989) See alac (1989)					
7. Produced Water						TR Location		cription			
		: A; 20; 17	7S; 29E			TR Location ater Tank		cription			
²³ POD 2825093 . Well Completion	ULSTR on Data		7S; 29E	State 20		ater Tanl	ς		OC	D-AF	RTESIA
²³ POD 2825093	ULSTR on Data 26 Re	: A; 20; 17	7S; 29E				D	cription 2º Perfor: 3904'-4	OC	D-AF	
2825093 Well Completion 225 Spud Date 02/09/04	ULSTR on Data 26 Re	eady Date -25-04		State 20 27 TD 4500'		²⁸ PBT 4337	, ,	²⁹ Perfor: 3904'-4	oc ations	D-AF	RTESIA DHC, MC
2825093 Well Completion 28 Spud Date	ULSTR on Data 26 Re	eady Date -25-04	7S; 29E Casing & Tubing 8 5/8"	State 20 27 TD 4500'		²⁸ PBT 4337	D	²⁹ Perfor: 3904'-4	oc ations	D-AF	RTESIA 30 DHC, MC Cement
2825093 . Well Completice 25 Spud Date 02/09/04	ULSTR on Data 26 Re	eady Date -25-04	Casing & Tubing	State 20 27 TD 4500'		²⁸ PBT 4337	D Depth Se	²⁹ Perfor: 3904'-4	oc ations	CD-AF	RTESIA O DHC, MC Cement
2825093 . Well Completion 25 Spud Date 02/09/04 31 Hole Size 12 1/4" 7 7/8	ULSTR on Data 26 Re	eady Date -25-04	Casing & Tubing 8 5/8" 5 1/2"	State 20 27 TD 4500'		²⁸ PBT 4337	Depth Set 335' 4337'	²⁹ Perfor: 3904'-4	oc ations	CD-AF	RTESIA O DHC, MC Cement
2825093 . Well Completion 25 Spud Date 02/09/04 31 Hole Size 12 1/2"	ULSTR on Data 26 Re	eady Date -25-04	Casing & Tubing 8 5/8"	State 20 27 TD 4500'		²⁸ PBT 4337	Depth Set	²⁹ Perfor: 3904'-4	oc ations	CD-AF	RTESIA O DHC, MC Cement
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23 POD 2825093 Well Completion 25 Spud Date 02/09/04 31 Hole Size 12 1/4" 7 7/8 5 1/4" I. Well Test Data 35 Date New Oil 02-25-04	ULSTR On Data 26 Re 2. 26 Re 20 Arrivation of the second of the secon	25-04 22 C	2 7/8" 37 Tes 03/0	State 20 27 TD 4500' 4500' 4 Size		²⁸ PBT 4337 ³³ Test Len 24 hrs	Depth Set 335' 4337' 4294'	²⁹ Perford 3904'-4 t	ations 149'	34 Sacks 6 35 106	RTESIA TO DHC, MC Cement O Coment Coment
23 POD 2825093 Well Completion 25 Spud Date 02/09/04 31 Hole Size 12 1/4" 7 7/8 5 1/4" I. Well Test Data 35 Date New Oil	ULSTR on Data 26 Re 2. 26 Gas Deli	eady Date -25-04 32 C	2 7/8" 37 Tes 03/0 43 W	State 20 27 TD 4500' 3 Size		²⁸ PBT 4337 ³³ Test Len	Depth Set 335' 4337' 4294'	²⁹ Perford 3904'-4 t	ations 149'	34 Sacks 6 35 106	RTESIA 30 DHC, MC Cement 0 60 Csg. Pressure
23 POD 2825093 Well Completion 25 Spud Date 02/09/04 31 Hole Size 12 1/2" 7 7/8 5 1/2" I. Well Test Date 1/2 Date 1/2 Date New Oil 02-25-04 41 Choke Size	ULSTR on Data 26 Re 2- 26 Re 26 Re 27 Re 26 Re	very Date 5-04	2 7/8" 37 Tes 03/6 43 W	State 20 27 TD 4500' 3 Size 31 Date 01/04 //ater 20		²⁸ PBT 4337 ³⁸ Test Len 24 brs ⁴⁴ Gas 110	Depth Set 335' 4337' 4294'	²⁹ Perform 3904'-4 t t ³⁹ Tbg. P 50 ⁴⁵ A6	ations 149'	334 Sacks 0 356 106	RTESIA 30 DHC, MC Cement 0 50 Csg. Pressure 50 6 Test Method Pumping
2825093 Well Completion 28 Spud Date 02/09/04 31 Hole Size 12 ½" 7 7/8 5 ½" I. Well Test Date 35 Date New Oil 02-25-04 41 Choke Size	ULSTR on Data 26 Re 2. 26 Re 2 2. 36 Gas Deli 02-25 42 C 62 of the Oil Conser	very Date 5-04 very Date 5-04 Dit 7	2 7/8" 37 Tes 03/6 43 W 4 on have been com	State 20 27 TD 4500° (Size st Date 01/04 Vater 20 plied with		²⁸ PBT 4337 ³⁸ Test Len 24 brs ⁴⁴ Gas 110	Depth Set 335' 4337' 4294'	²⁹ Perford 3904'-4 t	ations 149'	334 Sacks 0 356 106	RTESIA 30 DHC, MC Cement 0 50 Csg. Pressure 50 6 Test Method Pumping
2825093 Well Completion 28 Spud Date 02/09/04 31 Hole Size 12 1/2" 7 7/8 5 1/2" I. Well Test Data 35 Date New Oil 02-25-04 41 Choke Size — I hereby certify that the rules d that the information given a lief.	ULSTR on Data 26 Re 2. 26 Re 2 2. 36 Gas Deli 02-25 42 C 62 of the Oil Conser	very Date 5-04 very Date 5-04 Dit 7	2 7/8" 37 Tes 03/6 43 W 4 on have been com	State 20 27 TD 4500° (Size st Date 01/04 Vater 20 plied with		38 Test Len 24 brs 44 Gas 110	Depth Set 335' 4337' 4294'	39 Perfor 3904'-4 t t 39 Tbg. P 50 45 A0	ations 149' ressure OF	34 Sacks 6 35 106	PRTESIA O DHC, MC Cement O Cog. Pressure SO Test Method Pumping
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28 POD 2825093 Well Completion 28 Spud Date 02/09/04 31 Hole Size 12 ½" 7 7/8 5 ½" I. Well Test Date 35 Date New Oil 02-25-04 41 Choke Size — I hereby certify that the rules ad that the information given a strief. grature:	ULSTR on Data 26 Re 2. a 36 Gas Deli 02-25 42 C 67 of the Oil Conser above is true and of	eady Date -25-04 32 Convery Date 5-04 Dil 7 rvation Divisio complete to the	2 7/8" 37 Tes 03/6 43 W 4 on have been com	State 20 27 TD 4500° (Size st Date 01/04 Vater 20 plied with	Approved	38 Test Len 24 hrs 41 Gas 110 OII	Depth Set 335' 4337' 4294'	39 Perfor 3904'-4 t t 39 Tbg. P 50 45 A0	ations 149' ressure OF	34 Sacks (35) 106	PRTESIA O DHC, MC Cement O Cog. Pressure SO Test Method Pumping