

DISTRICT I
P. O. Box 1980, Hobbs, NM 88240
DISTRICT II
P. O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P. O. Box 2088
Santa Fe, NM 87504-2088

WELL API NO.	30-015-10840
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-3014

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name State "A"
1 Type of Well: OIL <input checked="" type="checkbox"/> WELL <input type="checkbox"/>	GAS <input type="checkbox"/> WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
2. Name of Operator The Wiser Oil Company		8. Well No. 3
3. Address of Operator P.O. Box 2568 Hobbs, New Mexico 88241 (505) 392-9797		9. Pool name or Wildcat Grayburg Jackson SR-QN-GB-SA
4. Well Location Unit Letter <u>F</u> : <u>2310</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>16</u> Township <u>17S</u> Range <u>31E</u> NMPM <u>Eddy</u> County		
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3785' GL		

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <u>Repair Surface Leak</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/24/03 RBP set @ 2500' w/35 sks. sand. MIRU Eunice Well Service. POH w/rods. LD pump. ND WH. RU BOP. POH w/2-3/8" tbg. LD BHA. RD BOP NU 2-3/8" x 4-1/2" bell nipple. RU Halliburton. Pump down csg. and around surface w/200 sks. Class "C" neat cement. Total slurry 38 bbls. MTP 420# @ 2.5 bpm. Displaced w/8 bbls. fresh water. WOC.

12/29/03 RIH w/3-1/8" bit on 6 DC's to 500'. Tag cement. Drill cement to 610'. Fell out of cement. Pressure test csg. @ 500#. Held ok.

12/30/03 RIH w/retrieving tool on tbg. Circulate sand off RBP. POH w/RBP. RIH w/CIBP & set @ 3550'. POH w/tbg. RIH w/2-3/8" tbg. to 3120'. NU WH. RIH w/rods & 1-1/2" x 16' pump. Left well pumping to State A-B Battery. RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Jo Turner TITLE Production Tech II DATE January 21, 2004
TYPE OR PRINT NAME Mary Jo Turner TELEPHONE NO. (505) 392-9797

(This space for State Use)
APPROVED BY

CONDITIONS OF APPROVAL, IF ANY: TITLE DATE