

DAILY PROD MAINT REPORT
WEST RED LAKE 43

Page 1 of 1

DATE: 3/2/2004

DIVISION: PB NEW MEXICO TIGHT GROUP: UNRESTRICTED REPORT NO: 1 SPUD DATE: 11/14/1995
LOCATION: 4-18-S 27-E 6 PROD SUP: FORMATION: SAN ANDRES
PROJECT: PERMAN BASIN KB ELEV: 10.00 DEPTH: DSS: 4.00 FOOTAGE:
FIELD: RED LAKE WT: RIG NM / NO: /
COUNTY: EDDY API: 30-015-28564 RIG PH #: PBTD: 2,256
STATE: NM AFE #: 123
PROP. #: 044016-043

AFE DRLG COST: 0 AFE COMP COST: 0 AFE TOTAL COST: 0
DAILY DRLG COST: 0 DAILY COMP COST: 0 DAILY TOTAL COST: 3,452
CUM DRLG COST: 0 CUM COMP COST: 0 CUM TOTAL COST: 0

Casing Data	OD Size	ID Size	Wt	Grade	Conn	Length	Depth	Z #	Zone Name	Perf Date	Top Perf	Botm Perf
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String type	Component Group	OD Size	ID Size	Wt	Grade	Conn	Length	Depth
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STIMULATION DATA

Job Type: Job Date: Contractor: Pumped Via:
Fluid Type: Gross Interval: Tracer: AvgHP:
Pad Vol: Main Body Vol: Flush Vol: BLTR:
Prop in Frm: Gas Type: Gas Vol:
Min Rate/psi: / Max Rate/psi: / Avg Rate/psi: /
ISIP: FSIP: 15 min SI:
Frac Grad Initial/Final: / Prop Con Min/Max: /

Accident: N Env Incident:

Activity Last 24 Hours				COSTS SUMMARY		
From	To	Hrs		Code	Description	Costs
08:00	09:00	1.00	MIRU KEY RIG 1544. WITNESS RIG UP INSPECTION.			
09:00	10:00	1.00	ND well head and PU on tbg. Pkr is free. NU BOP		PULLING UNIT	1,800.00
10:00	10:30	0.50	TOH with 57 jts. 2-3/8" PC tbg and AD-1 Pkr.		CONSULTANT	567.00
10:30	14:00	3.50	PU new AD-1 Pkr and TIH with tbg. ND BOP. Clrc. hole with 42 bbls. Pkr fluid and set AD-1 in tension w/22K @ 1769' NU well head and Test csg. on chart for 30 min. @ 300 psi. Test NOT witnessed by State. RDMO		HOT OILER	600.00
					PACKER	485.00

RECEIVED
MAR - 9 2004
OCD-ARTESIA

Accepted for record - NMOCU

FOREMAN:RONNIE CARRE/JOHN BYNUM

Total Daily Cost: 3,452
Cumulative Cost to Date: 0

