Submit To Appropriate District Office State of New Mexico Form C-105 State Lease - 6 copies Revised March 25, 1999 Energy, Minerals and Natural Resources Fee Lease - 5 copies WELL API NO. District I 1625 N. French Dr., Hobbs, NM 88240 30-015-33052 Oil Conservation Division District II 5. Indicate Type of Lease 1301 W. Grand Avenue, Artesia, NM 88210 1220 South St. Francis Dr. District III STATE FEE Santa Fe, NM 87505 1000 Rio Brazos Rd., Aztec, NM 87410 State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a. Type of Well: Lease Name or Unit Agreement Name OIL WELL GAS WELL DRY OTHER b. Type of Completion: RUNNING SHOE STATE NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. RESVR. OTHER WELL OVER BACK 8. Well No. 2. Name of Operator #1 Chi Operating, Inc. RECEIVED 3. Address of Operator 9. Pool name or Wildcat 5 Mill man FEB 2 7 2004 **MORROW** P.O. Box 1799 Midland, TX 79702 4. Well Location **OCD-ARTESIA** Unit Letter H: 1650' Feet From The NORTH Line and 990' Feet From The ___EAST Line County EDDY Township 19S Range 27E **NMPM** 10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF& RKB, RT, GR, etc.) 14. Elev. Casinghead 10/21/03 11/26/03 12/30/03 15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How Many 18. Intervals Rotary Tools Cable Tools Drilled By Zones? 11,073 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 21. Type Electric and Other Logs Run 22. Was Well Cored Deviation survey, CDL & CNL CASING RECORD (Report all strings set in well) 23. CEMENTING RECORD AMOUNT PULLED DEPTH SET HOLE SIZE CASING SIZE WEIGHT LB./FT. 17½" 400sxs, Circ 210sxs 435' 13 3/8" 54.5# 8 5/8" 32# 2610 11" 825sxs, 266sxs 20/17# 7 7/8" 51/2" 11.073 600sxs **TUBING RECORD** 24. LINER RECORD 25. SACKS CEMENT SIZE TOP BOTTOM SCREEN SIZE DEPTH SET PACKER SET 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SOUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 10,816-27; 10,833; 10,872-75'; 10,834-44'; 10,946-54'; 10,721-42 A/1000gal 71/2% Morrow acid w/1000scf per 10,721-42 bbl Nitrogen **PRODUCTION Date First Production** Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 12/30/03 Flwg Prod. Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio Test Period 1/12/04 404 MCF 24hr 48/64 Flow Tubing Casing Pressure Calculated 24-Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Press. Hour Rate 400# 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By SONNY MANN SOLD 30. List Attachments 31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Printed Signature Name **ROBIN ASKEW** Title REGULATORY CLERK Date 2/11/04

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

	INDICATE	FORMATION	TOPS	IN	CONFORMAN	ICE WITH		
	GEOGRAPH	ICAL SECTION O	F STATE					
	Southeastern New Mexico				Northwestern	New Mexico		
Yates	498		T. Ojo Alamo			T. Penn. "B"		
Seven Rivers	738	3 '	T. Kirtland-Fruitland			T. Penn. "C"		
Queen	1390'		T. Pictured Cliffs			T. Penn. "D"		
San Andres	2144'		T. Cliff House			T. Leadville		
Bone Spring	3410'		T. Menefee			T. Madison		
1st Bone Spring Sar	and 6766'		T. Point Lookout			T. Elbert		
2 nd Bone Spring Sa			T. Mancos			T. McCracken		
3rd Bone Spring San			T. Gallup			T. Ignacio Otzte		
Wolfcamp	843	32'	Base Greenhorn			T. Granite		
Cisco	878	30'		akota		T		
Strawn	946	56'				T.		
Atoka	100	086'	T.Todilto			l .		
Morrow Lime	10276'		T. Entrada			T.		
Morrow Clastics	astics 10426'		T. Wingate			1.		
Lower Morrow		808'	T. Chinle			Т		
Mississippian	10970'		T. Permian			1.		
				nn "A"		I		
	OIL OR GAS SANDS OR ZONES							
N	No. 1, from							
f	fromto							
ľ	No. 2, from							
	fromto							
4	IMPORTANT WATER SANDS							
	Include data on rate of water inflow and elevation to which water rose in hole.							
	No. 1,							
	rom	to			feet	t		
	No. 2,							
	fromtofeet							
-	No. 3,							
	•	4-			.			
I	fromtofeet							

WELL NAME	AND NUMBER	Running Shoe State #1			
LOCATION	Section	on 24, T-19-S, R-27-E, Eddy County, New Mexico			
OPERATOR	Chi Energy Inc., 212 N. Main, Suite 200, Midland, Texas 79701				
DRILLING CONTRACTOR		TMBR/Sharp Drilling, Inc., P. O. Drawer 10970, Midland, TX 79702			

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drill the above described well and that he has conducted deviation tests and obtained the following results:

Degrees @ Depth	Degrees @ Depth	Degrees @ Depth	Degrees @ Depth
.25 @ 299'	.75 @ 3,878'	2.75 @ 5,248'	3.75 @ 6,331
.50 @ 933'	1.00 @ 3,974'	3.00 @ 5,312'	3.75 @ 6,427
1.00 @ 1,110'	1.25 @ 4,070'	2.75 @ 5,376'	3.75 @ 6,523
.75 @ 1,331'	1.00 @ 4,166'	2.75 @ 5,440'	3.75 @ 6,619
1.00 @ 1,521'	1.50 @ 4,260'	2.75 @ 5,504'	4.00 @ 6,714
1.00 @ 1,712'	1.75 @ 4,356'	3.00 @ 5,567'	3.75 @ 6,810
.50 @ 1,901'	1.75 @ 4,419'	3.00 @ 5,630'	4.00 @ 6,906
1.25 @ 2,092'	1.75 @ 4,483'	3.00 @ 5,694'	3.75 @ 7,097
.75 @ 2,284'	2.00 @ 4,579'	3.00 @ 5,758'	3.75 @ 7,193
1.00 @ 2,763'	2.00 @ 4,675	3.00 @ 5,822'	3.25 @ 7,352
1.50 @ 3,146'	2.00 @ 4,771'	3.00 @ 5,885'	3.00 @ 7,447
.75 @ 3,209'	2.00 @ 4,867'	3.00 @ 5,981'	3.00 @ 7,543
1.25 @ 3,337'	2.00 @ 4,962'	3.00 @ 6,077'	2.25 @ 7,671
.75 @ 3,688'	2.00 @ 5,058'	3.50 @ 6,172'	2.00 @ 7,798
1.00 @ 3,782	2.25 @ 5,153'	3.25 @ 6,248'	1.25 @ 7,926

Drilling Contractor TMBR/Sharp Drilling, Inc.

Subscribed and sworn to before me this

KATHLEEN ROPER
MY COMMISSION EXPIRES
October 2, 2007

29th day of December

2003

Notary Public

Kathleen Roper

Phillips, President

Commision expires:

10/2/07

Midland

County, Texas

RECEIVED
FEB 2 7 2004
OCD-ARTESIA

WELL NAME AND NUMBE	R Running Shoe	State #1	
LOCATION Secti	on 24, T-19-S, R-27-E, E	ddy County, New Mexico	
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DRILLING CONTRACTOR	TMBR/Sharp Drilling, In	nc., P. O. Drawer 10970, N	Midland, TX 79702
The undersigned hereby co the above described well and the		zed representative of the dril tion tests and obtained the fo	
Degrees @ Depth	Degrees @ Depth	Degrees @ Depth	Degrees @ Depth
.75 @ 8,149'			4400,000
1.25 @ 8,401'			
1.25 @ 8,592'			,
1.50 @ 9,007'			
1.75 @ 9,232			
1.25 @ 9,581'			
1.25 @ 10,069'			
1.00 @ 10,410'			
1.00 @ 10,730'	***************************************		· · · · · · · · · · · · · · · · · · ·
1.50 @ 11,031'			
		R	ECEIVED
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		oc	D-ARTESIA
	Duilling Control	tor TMBR/Sharp Drilling, Ir	
	Diffiling Condact	By Jeffey D. Phillips, Pres	Pallin
Subscribed and sworn to befor	e me this 29th	of December	2003
	EEN ROPER SCIPAL EVOIDES	Kathlen P	opue