

DISTRIBUTION 5
 SANTA FE 1
 FILE 1
 U.S.G.S.
 LAND OFFICE
 TRANSPORTER OIL 1
 GAS
 OPERATOR 2
 PROBATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
 REQUEST FOR ALLOWABLE

Form O-104
 Supersedes OI C-101 and C-110
 Effective 1-1-63

AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED
 OCT 14 1969
 O. C. C.
 ARTESIA OFFICE

I. OPERATOR

Petroleum Corporation of Texas

Address: P. O. Box 911, Breckenridge, Texas 76024

Reason(s) for filing (Check proper box)

New Well Change in Transporter of: Oil Dry Gas Other (Please explain) Effective November 1, 1969

Reopening Oil Dry Gas Other (Please explain)

Change in Ownership Casinghead Gas Condensate Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name: Elliott Federal Well No. 1 Pool Name, including Formation: Bitter Lake SA, South Kind of Lease: Federal

Location: Unit Letter E, 1650 Feet From The North Line and 660 Feet From The West Line of Section 26, Township 10S, Range 25E, NMEM, Chaves County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate : The Permian Corporation Address: Box 3119, Midland, Texas

Name of Authorized Transporter of Casinghead Gas or Dry Gas : None Address: (Give address to which approved copy of this form is to be sent)

If well produces oil or liquids, give location of tanks: Unit E, Sec. 26, Twp. 10S, Rge. 25E Is gas actually commingled? No When:

IV. COMPLETION DATA

Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same hole? Surf. Reinf.

Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.

Pool Name of Producing Formation Top Oil/Gas Pay Tubing Depth

Perforations Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)

Length of Test Tubing Pressure Casing Pressure Choke Size

Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MCF Gravity of Condensate

Testing Method (pitot, back pr.) Tubing Pressure Casing Pressure Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

PETROLEUM CORPORATION OF TEXAS

Mary B. Taylor (Signature)
 Production Clerk (Title)
 October 10, 1969 (Date)

OIL CONSERVATION COMMISSION

APPROVED: W. A. Gessett, 1969

BY: W. A. Gessett

TITLE:

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.