	NO. OF COPIES RECEIVED 5		DNSERVATION COMMISSION	Form C-104
	SANTA FE / FILE / U.S.G.S. ``		FOR ALLOWABLE AND NSPORT OIL AND NATURAL G	Supersedes Old C-104 and C-110 Effective 1-1-65 $E \square E \square V E \square$
	LAND OFFICE			JUL 1 8 1966
	OPERATOR 3			D. C. C.
1.	PRORATION OFFICE			ARTERIA, DEFICE
	H. N. Sweeney			
	Box 1582 Roswell, New Mexico Reason(s) for filing (Check proper box) Other (Please explain)			
	New Well	Change in Transporter of: Oil Dry Gas		
	Change in Ownership X Casinghead Gas Condensate			
If change of ownership give name Shell Oil Co. Box 1509 Midland, Texas and address of previous owner Shell Oil Co. Box 1509 Midland, Texas H. DESCRIPTION OF WELL AND LEASE Kind of Lease Lease Name Well No. Pool Name, Including Formation DeKalb Federal 4 So. Bitter Lake: San Andres State, Federal or Fee Federal or Fee Location 1				
				_
				or Fee Federal
	Unit Letter D : 990 Feet From The North Line and 990 Feet From The West			
	Line of Section 27 Township 10S Range 25F , NMPM, Chaves Coun			
III.	DESIGNATION OF TRANSPORT		S Address (Give address to which approv	ed copy of this form is to be sent)
	Name of Authorized Transporter of Cas Name of Authorized Transporter of Cas	ry Abandoned	ZUS UI & JAS BICO AD Address (Give address to which approv	ed copy of this form is to be sent)
	Name of Authorized Transporter of Cus		Is gas actually connected? Whe	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. F 27 10S 25E	NO I	
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Weil Workover Deepen Plug Back Sc				Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completio			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
v.	V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exclusion able for this depth or be for full 24 hours)			
	OLL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	't, eic.j
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bble.	Water-Bbls.	Gas-MCF
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
vi	CERTIFICATE CF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and	regulations of the Cil Conservation	APPROVED 19	
	Commission have been complied t	with and that the information given e best of my knowledge and belief.	BY ML USINSPECTOR	
	1111		TITLE	
	- Hill Aare	ing	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
	Operator	ature)		
	7/12/66	icle)		
	(D	ate)		

well name or number, or transporter, or other such change of conditional Separate Forms C-104 must be filed for each pool in multiply completed wells.