	FILE V		FOR ALLOWA E	Supersedes Old C-104 and C- Effective 1-1-65
	LAND OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			GAS
	TRANSPORTER OIL V			RECEIVED BY
1.	PRORATION OFFICE Operator	-		OCT 17 1983
	Breck Operating	Corp.		O. C. D. ARTESIA, OFFICE
	P. O. Box 911, Breckenridge, Texas 76024			
	Reason(s) for filing (Check proper b New Well Recompletion	Change in Transporter of: Oil Dry G	Other (Please explain)	
	Change in Ownership X	Casinghead Gas Conde	ensate	
	If change of ownership give name and address of previous owner	Petroleum Corporation of	Texas, Box 911, Brecke	enridge, TX 76024
11.	DESCRIPTION OF WELL AND			
	Leonard Federal	Well No. Pool Name, Including I 4 Bitter Lake S	an Andres, South State, Fede	2555
	Unit Letter H ; 10	Feet From The north Li	ne and 990 Feet From	The east
	Line of Section 27	ownship 10S Range	25E , nmpm,	Chaves County
III.	DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA		
	Name of Authorized Transporter of C The Permian Corporation	Domin 154 0 / 1 7371	Box 3119, MIdland,	oved copy of this form is to be sent) Texas 79702
	Name of Authorized Transporter of C	asinghed Gas or Dry Gas		oved copy of this form is to be sent)
	None	Unit Sec. Twp. P.ge.	Is gas actually connected? W	'hen
	If well produces oil or liquids, give location of tanks.	G 27 10S 25E	No	
	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA			
	Designate Type of Complet	ion - (X) Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable)			
	OIL WELL Date First New Oil Run To Tanks	able for this de	epth or be for full 24 hours) Producing Method (Flow, pump, gas	lift, etc.) Nort of 3
	Length of Test	Tubing Pressure	Casing Pressure	1-47-84 Choke Size
				chy. O.N.
	Actual Prod. During Test	Oil-Bbis.	Water - Bbla.	Gce-MCF
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressura (Shut-in)	Casing Pressure (Ehut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIAN	NCE	OIL CONSERV	ATION COMMISSION
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JAN 2 6 1984	
	•		TITLE Supervisor Di	
	<i>y</i> , <i>,</i> , ,		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fift out only Sections I. II. III. and VI for changes of owner well name or number, or transporter, or other such change of conditions Separate Forms C-104 must be filed for each pool in multip	
-	Ladea Racland (Signature)			
	Production Clerk			
	(Title) 10-12-83			
•	(Date)			
			annutaind water	•
			en jaron en	e e en

