

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

CISF

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: ☒ OIL WELL ☐ GAS WELL ☐ OTHER ☐ OTHER

2. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEPTH ☐ PLUG BACK ☐ DIFF. REVR. ☒ OTHER REENTRY

3. NAME OF OPERATOR

SOUTHWEST ROYALTIES, INC.

4. ADDRESS AND TELEPHONE NO.

P.O. BOX 11390, MIDLAND, TX 79702 (915) 686-9927 ext. 307

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660' FSL & 660' FEL, SESE

At top prod. interval reported below

At total depth 9336'

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH
CHAVES

13. STATE
NM

15. DATE SPUDDED

1-10-95

16. DATE T.D. REACHED

1-15-95

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, RKB, RT, GB, ETC.)*

3451' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8490'

21. PLUG BACK T.D., MD & TVD

8300'

22. IF MULTIPLE COMPL. HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

DRY HOLE

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

GAMMA RAY/CCL, OPEN HOLE LOGS FDC/CNL-GR/CALIPER, DLL/MLL/GR.

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	0-55'	17-1/2"	CIRC/EXISTING	
9-5/8"	32#	1452'	12-1/4"	CIRC/EXISTING	
7"	23#	2226'	8-3/4"	CIRC/EXISTING	
4-1/2"	11.60#	8048'	6-1/4"	690 SXS	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	7700'	7700'

31. PERFORATION RECORD (Interval, size and number)

7817'-7824' (16 HOLES)
7749'-7754' (20 HOLES)
7471'-7480' & 7485'-7494' (38 HOLES)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7817'-7824'	1000 GALS 7-1/2% HCL ALCHOLIC
7817'-7824'	FRAC BINAVY FOAM FRAC FLUID
7749'-7754'	1500 GALS 7-1/2% HCL
7471'-7494'	4000 GALS 15% NEFE HCL

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
		SD 3/17

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Kate Ellison

TITLE

REGULATORY ASST.

DATE

6-22-95

*(See Instructions and Spaces for Additional Data on Reverse Side)

GEOLOGIC MARKERS

[illegible]