REVISION =

SUBMIT IN TY ICATE* (Other instructive reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES

DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SERIAL NO. GEOLOGICAL SURVEY 6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 7. UNIT AGREEMENT NAME 1a. TYPE OF WORK PLUG BACK \square DEEPEN DRILL 🖾 b. TYPE OF WELL MULTIPLE 8. FARM OR LEASE NAME BINGLE Zone E BUFFALO UALLEY WELL S WELL 2. NAME OF OPERATOR PAN AMERICAN PETROLEUM CORPORATION 8. ADDRESS OF OPERATOR 10. FIELD AND POOL, OR WILDCAT BOX 68, HOBBS, N. M. 88240 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) UILDCAT SEC., T., R., M., OR BLK. AND SURVEY OR AREA 1980 FSL x 1980 FEL Sec. 13 (UNIT J, NULLA SE/A) -14-28 NMPM 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE. RECEIVED 17. NO. OF ACRES ASSIGNED TO THIS WELL 16. NO. OF ACRES IN LEASE 15. DISTANCE FROM PROPOSED* 320 20. ROTABY OR CABLE TOOLS LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. line, if any) <u> 470 · 2</u> 18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 4 ε ROTARY 21. ELEVATIONS (Show whether DF, RT, GR, etc.) APPROX, DATE WORK WILL START* PROPOSED CASING AND CEMENTING PROGRAM 23. QUANTITY OF CEMENT SETTING DEPTH SIZE OF CASING WEIGHT PER FOOT RIZE OF HOLE 48 # ¥ 200C 14-17 Surjace hole to be spudded w/ cable tooks. Her drilling well logs, will be sun stimulating as n commercial IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive sone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. . Give blowout preventer program, if any 3 NOV 2 7 1968 AREA SUPERINTENDENT DATE SIGNED. THIS APPROVATIONS DATE NOT COMMENCED THE DATE NOT COMMENCED THE DATE OF THE PROPERTY OF THE PR (This space for Federal or State office use) APPROVAL DATE APPROVED BY CONDITIONS OF APPROVAL ANT: TITLE - USGS- ART EXPIRES -NOINEE ACTING DISTRICT *See Instructions On Reverse Side

MEXICO OIL CONSERVATION COMMIS. 4 WELL LOCATION AND ACREAGE DEDICATION PLAT

		All distan	ces must be from	the outer	boundaries of t	the Section			
erator				13.5 0			.	,	Well No.
PAN AMERIC			<u> </u>		EUFFALO		rederai	Unit	1
nt Letter Se	ction			Range	_	County			
J	13	14 :	South	28 1	EAST	Сн	AVES		
tual Footage Location		_		1000			E.c.		
1980 <u>f</u>	et from the	SOUTH	line and	1980	<u>feet</u>	from the	EAST	γ	line
ound Level Elev.	Producing Fo		Po	ol i	JILDCAT			Dedice	ites Acreage; 320
	Mississ	sippian	<u> </u>	<u></u>	TEDORI			<u> </u>	Acres
Outline the a If more than interest and r	one lease is								below. (both as to working
dated by comi	munitization, No If a	unitization,	force-pooling.	. etc? onsolida	ation	Uņitiz	ation		Wners been consoli-
this form if no No allowable	ecessary.) will be assign	ned to the w	ell until all in	terests	have been c	onsolida	ted (by co	mmunit	zation, unitization, wed by the Commis-
	1		<u></u>	1				CER	TIFICATION
		95	E 02				Name Name Position AREA SU Com: any PAN AME	JPERINT	PETROLEUM CORPORA
PAN AMERICA Federal Lan 240 Acres			100%		PAN AMERI State Lan No. I-725 — 1980' 80 Acres	id Lea	shown contests under mis true knowled	y certify on this pif actual y supervision and college and be eyed 0-196.	that the well location at was plotted from field surveys made by me or usion, and that the same rect to the best of my elief.