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OIL CONSERVATION COMMISSION

BOX 2045

HOBBS, NEW MEXICO

O. C. C.
ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

DATE October 29, 1969

This is to notify the Oil Conservation Commission that connection for
the purchase of gas from the Southwest Products Co. Buffale Valley COM Well #2
Operator Lease
H 35 14 27 Buffale Valley-Penn. Phillips Petroleum Co.
Well Unit S. T. R. Pool Name of Purchaser
was made on September 18, 1969

Phillips Petroleum Company

Purchaser

R. H. Jukes

Representative

R. H. Jukes

Regional Engineer

Title

cc: To operator
Oil Conservation Commission - Santa Fe

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U.S.G.S.		
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TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

OCT 22 1969

Operator		B. E. G.	
SOUTHWEST PRODUCTION CORPORATION		ARTESIA, OFFICE	
Address			
P. O. Box 936, Roswell, New Mexico 88201			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
BUFFALO VALLEY COM	2	BUFFALO VALLEY PENN	FEDERAL State, Federal or Fee	NMO48768
Location				
Unit Letter	H	1650	Feet From The	North
			Line and	990
			Feet From The	East
Line of Section	35	Township	14 South	Range
			27 East	NMPM,
			Chaves	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	<input type="checkbox"/>	or Condensate	<input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Scurlock Oil Company				1500 Houston Club Bldg., Houston, Texas 77002
Name of Authorized Transporter of Casinghead Gas	<input type="checkbox"/>	or Dry Gas	<input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum Company				Bartlesville, Oklahoma 74003
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.
	G	35	14S	27E
				Is gas actually connected?
				Yes
				When
				September 16, 1969

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
8/6/69	9/18/69	8173'	---					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3515' GR, 3528' KB	Atoka Penn	8140'	8010'					
Perforations	Depth Casing Shoe							
Open Hole 8125-8173'	8125'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17-1/2	13-3/8	306	350 sx					
11	8-5/8	2900	250 sx					
7-7/8	5-1/2	8125	120 sx					
	2 3/8	8010						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)


Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
9/16/69	9/18/69	Flow	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 Hours	890#	0	24/64"
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
	56 Bbls. Cond.	0	2,800

GAS WELL

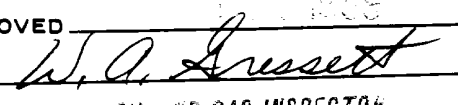
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
2,800	24 Hours	56	60°
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
Back Pressure	2173	0	24/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature) H. Lee Harvard
Exploration Manager
(Title)
October 21, 1969
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY 
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.