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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

NOV 3 1969

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
b. TYPE OF COMPLETION
OIL WELL ☐ GAS WELL ☐ DRY ☒ **O. C. C. ARTERIA, OFFICE**
NEW ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

2. Name of Operator
Pearson-Sibert Oil Co. of Texas

8. Farm or Lease Name

O'Brien

3. Address of Operator
901 W. Missouri, Midland, Texas 79701

9. Well No.

1

4. Location of Well
UNIT LETTER **I** LOCATED **660** FEET FROM THE **East** LINE AND **1980** FEET FROM

10. Field and Pool, or Wildcat
Twin Lakes Devonian

THE **South** LINE OF SEC. **2** TWP. **9-S** RGE. **28-E** NMPM

12. County
Chaves

15. Date Spudded **9-1-69** 16. Date T.D. Reached **9-26-69** 17. Date Compl. (Ready to Prod.) **For A 9-29-69** 18. Elevations (DF, RKB, RT, GR, etc.) **3941' (KB)** 19. Elev. Casinghead

20. Total Depth **7350'** 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools **0-7350'** Cable Tools **-**

24. Producing Interval(s), of this completion - Top, Bottom, Name 25. Was Directional Survey Made **No**

26. Type Electric and Other Logs Run **Forxo, Acoustic Velocity & Guard** 27. Was Well Cored **No**

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42#	380'	17-1/2"	350 sacks	-0-
8-5/8"	24#	2758'	12-1/4"	750 sacks	-0-

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)
Date of Test Hours Tested Choke Size Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED **Robert A. Fetting** TITLE **Agent** DATE **October 21, 1969**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>655'</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>6837'</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>785'</u>	T. Miss <u>7052'</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>873'</u>	T. Devonian <u>7329'</u>	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1925'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Yeso <u>Yeso</u> <u>3240'</u>	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>4637'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>5410'</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. <u>6110'</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
655	785	130	Anhydrite				
785	873	88	Yates				
873	1925	1052	Seven Rivers-Queen- Grayburg				
1925	3240	1315	San Andres				
3240	4637	1397	Yeso				
4637	5410	773	Tubb-Drinkard				
5410	6110	700	Abo-Wolfcamp				
6110	6837	727	Penn				
6837	7052	215	Atoka				
7052	7329	277	Mississippian				
7329	7350	21	Devonian to total depth of 7350'				

NEW MEXICO OIL CONSERVATION COMMISSION

OPERATOR Pearson-Sibert Oil Co. of Texas ADDRESS 901 Missouri Ave., Midland, Texas 79701
FIELD Twin Lakes LEASE L'Brien WELL NO. 1
LOCATION NE/4 of SE/4, Sec. 2, T-9-S, R-28-E, Chaves County, New Mexico

DEVIATION RECORD

<u>Depth</u>	<u>Degrees</u>	<u>Depth</u>	<u>Degrees</u>
380	3/4	5613	2
908	3/4	5744	2
1420	3/4	5940	2-3/4
1861	3/4	6044	2-3/4
2315	1	6198	2-1/2
2525	1	6296	1-3/4
2758	1-1/4	6380	2-1/2
3178	1	6513	2-1/2
3615	1-1/2	6659	2-1/4
4100	2	6780	2
4455	2-1/4	6946	2-1/2
4530	1-3/4	7049	2-1/2
4789	2	7092	2-1/2
5114	2	7236	3-1/2
5360	1-1/2	7304	3-3/4
5546	2		

Certification of personal knowledge of Deviation Record:

I hereby certify that I have personal knowledge of the data and facts placed on this form, and that such information is true and complete.

William Ard
Signature

ARD DRILLING COMPANY

Company

STATE OF TEXAS
COUNTY OF MIDLAND

Before me, the undersigned authority, on this day personally appeared Robert D. Fitting, known to me to be the person whose name is subscribed hereto, who, after being duly sworn, on oath states that he is acting at the direction and on behalf of the operator of the well identified in this instrument and that such well was not intentionally deviated from the vertical.

Robert D. Fitting
Signature

Agent

Title

Sworn and Subscribed to before me, this the 21 day of October, 19 69

Myrtice Elder
Notary Public in and for Midland County,
Texas.

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O. C. C.
ARTESIA OFFICE