OF COPIES RECEIVED				Form C-103 Supersedes Old C-102 and C-103
DISTRIBUTION		NEW MEXICO OIL CONSE	RVATION REMEMBERS	Effective 1-1-65
ILE				5a. Indicate Type of Lease
.s.G.s.			DEC 20 1919	State Fee X
AND OFFICE				5, State Oil & Gas Lease No.
PERATOR			O. C. D.	'
			TILL TELL OFFICE	
(DO NOT USE THIS	SUNDRY NOTIC FORM FOR PROPOSALS TO ISE "APPLICATION FOR PE	CES AND REPORTS ON W	VELLS ARTESIAN RESERVOIR.	7. Unit Agreement Name
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	AS OTHER			8, Farm or Lease Name
Name of Operator				O'Brien "B"
STEVENS OIL COMPANY				9. Well No.
Address of Operator  Respectively New Mexico 88201				3
P. O. Box 2203 - ROSWETT, New 11-11-1				10. Field and Pool, or Wildcat
Location of Well			660 4	Wildcat
		FEET FROM THE South		HMPM.
THE East	_ LINE, SECTION	TOWNSHIP 9-	D RANGE	
		15 Elevation (Show whether I	DF, RT, GR, etc.)	12. County
		3933 Gr.,	3939 K.B.	Chaves Milli
6. <sub>_</sub>	Check Approp	riate Box To Indicate N 10N TO:	ature of Notice, Repor	EQUENT, REPORT OF:
PERFORM REMEDIAL WOR TEMPORARILY ABANDON PULL OR ALTER CASING	* []	PLUG AND ABANDON	REMEDIAL WORK  COMMENCE DRILLING OPNS.  CASING TEST AND CEMENT JQB  OTHER Tempora	ALTERING CASING  PLUG AND ABANDONMENT  X  ATY Abandonment
OTHER				the second of th
D Dronosed	or Completed Operations	s (Clearly state all pertinent det	ails, and give pertinent dates,	including estimated date of starting any proposed
work) SEE RULE	103.			thivatropic cement. WOC
10-25-79.	Re-entered h	nole. Sqz, cemen	nted w/25 sacks	thikatropic commission
10-30-79	TD 7235'. Cemented w/500 sacks self-stress cement. WOC.  Perf. 7114, 15, 18, 19, 20, 47, 50, 54, 58, 60, 62, w/2 spf.			
11-06-79	Perf. 7114,	15, 18, 19, 20,	47, 50, 54, 58	, 60, 62, w/2 spi.
11-08-79	Ran 7157' 2-3/8" tubing.			
11-08-79	Set packer 7000'. Acidized W/9000 gar. 13% Miles and Set packer 7000'. Acidized W/9000 gar. 13% Miles and Set packer 7000'. Acidized W/9000 gar. 13% Miles and Set packer 7000'. Acidized W/9000 gar. 13% Miles and Set packer 7000'.			
11-27-79	Set wireline bridge plug @ 7140'. Acidized w/5000 gal. 20% acid. Swabbed show gas - 1000' formation water will not swab down.			
12-13-79	Propose to in San Andr	T/A well and holes.	d well for poss	ible secondary recovery
·		1 Line to the hea	t of my knowledge and belief.	
18. I hereby certify th	at the information above	e is true and complete to the bes	·· · · · · · · · · · · · · · · ·	
/			Owner _	12-15-79

APPROVED BY \_\_\_\_

TITLE \_\_\_