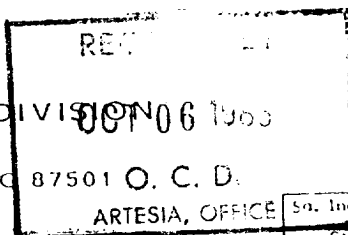


OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501 O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>



5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☒ OTHER ☐

Name of Operator

STEVENS OPERATING CORPORATION

Address of Operator

P. O. Box 2408, Roswell, New Mexico 88201

Location of Well

UNIT LETTER I 660 FEET FROM THE East LINE AND 1980 FEET FROM

THE South LINE, SECTION 2 TOWNSHIP 9S RANGE 28E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

O'Brien "B"

9. Well No.

3

10. Field and Pool, or Wildcat

Twin Lakes - San Andres Association WILDCAT MISS

11. Elevation (Show whether DF, RT, GR, etc.)

3950 GR

12. County

Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 9-23-83 Rig up pulling unit & ran 4 1/2" Howco retainer, 194 jts. of 2 3/8" x 4.7# tbg. Set retainer @ 6003' & squeezed perforations from 6161.5 to 6173.5 w/150 sxs Class "C" cement. Final squeeze pressure 1900#.
- 9-26-83 Rig up reverse unit & trip in w/ 3 7/8" bit, 6 DC's & tbg. Drilled cement retainer & 120' cement.
- 9-27-83 Drilled 50' cement & cleaned out to top of wire line bridge plug @ 7030'. Drilled wire line bride plug & cleaned out to ± 7134'. Pulled tbg, collars & bit out of hole.
- 9-30-83 Ran 3 7/8" bit, DC's & tbg. in hole, drilled on retainer.
- 10-01-83 Drilled 80' cement, test squeeze to 2000# & spot 6 bbls of 10% acetic acid over old perfs.
- 10-03-83 PBTD 7138'. Rig up Dresser & perf 2 SPF @ 7114, 7115, 7118, 7119 & 7120.
- 10-04-83 Ran 216 jts. 2 3/8" x 4.7# tbg. & Howco 4 1/2" RTTS packer, set @ 6705'. Break down formation @ 2300 psi @ 1/8 BPM, pumped 7 bbls. total. Lowered packer to 7051' (63' above top perf). Made 5 swab runs, swabbed dry. Had 2' flare ahead of runs w/no flare after runs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. Clements TITLE Production Controller DATE Oct. 6, 1983

APPROVED BY Supervisor District II DATE OCT 18 1983

CONDITIONS OF APPROVAL, IF ANY: