

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

NM 064442

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Miller Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 26-14-S-27-E

12. COUNTY OR PARISH
Chaves

13. STATE
New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other **RECEIVED**

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP EN PLUG BACK DIFF. RESVR. Other

2. NAME OF OPERATOR
Hanson Oil Corporation / OCT 9 1970

3. ADDRESS OF OPERATOR
P. O. Box 1515 - Roswell, New Mexico U. S. G. ARTESIA, OFFICE

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 990' FSL & FEL
At top prod. interval reported below Sec. 26, T-14-S, R-27-E
At total depth Chaves County, New Mexico

14. PERMIT NO. DATE ISSUED

15. DATE SPUNDED 7-20-70 16. DATE T.D. REACHED 7-20-70 17. DATE COMPL. (Ready to prod.) 10-1-70 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3442' GL 19. ELEV. CASINGHEAD 3442'

20. TOTAL DEPTH, MD & TVD 8290 21. PLUG BACK T.D., MD & TVD 8290 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY → 23. INTERVALS DRILLED BY → 8278-90 24. WAS DIRECTIONAL SURVEY MADE No

24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 8140-8160 Pennsylvanian

26. TYPE ELECTRIC AND OTHER LOGS RUN GR-N-CCL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	SACKER SET (MD)
3 1/2"	0	8290	35				OCT-3-1970

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8140-8160	1200 gals. + 32,000 SCF nitrogen

Perf. 1 - 0.42" jet per foot @ 8140-8160'

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
10-1-70	Flowing	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→				

Flow. tubing press. CASING PRESSURE CALCULATED 24-HOUR RATE →

Re-perf. same producing zone - no new potential

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

Sold

35. LIST OF ATTACHMENTS
1 - GRN - CCL log

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Harry J. Schuman TITLE Executive Vice President DATE 10-3-70