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NEW MEXICO OIL CONSERVATION COMMISSION RECEIVED

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

MAR 26 1973

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-9241
7. Unit Agreement Name
8. Farm or Lease Name LEVICK-STATE
9. Well No. 1
10. Field and Pool, or Wildcat W. C. PENN.
12. County CHAVES

SUNDRY NOTICES AND REPORTS ON WELLS ARTESIA, OFFICE

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator SECAN OIL COMPANY, INCORPORATED
3. Address of Operator P. O. BOX 1246 - NATCHEZ, MISS. 39120
4. Location of Well UNIT LETTER C 660 FEET FROM THE NORTH LINE AND 1650 FEET FROM THE WEST LINE, SECTION 26 TOWNSHIP 11 S RANGE 27 E N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) GR 3769'

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIATION WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- Drilled 7-7/8" hole to T. D. 7770' - Basement Granite - 3-18-73
- Ran Logs - 3-18-73 Dry Hole.
- Plug #1 - 6850' - 6750' w/35 sxs. cement. Displaced by Halliburton.
 - Plug #2 - 5000' - 4900' w/35 sxs. cement. Displaced by Halliburton.
 - Plug #3 - 2800' - 2700' w/35 sxs. cement. Displaced by Halliburton.
 - Plug #4 - 1560' - 1460' w/35 sxs. cement. Displaced by Halliburton.
 - Plug #5 - 10 sxs. in top w/plate welded on and 4-1/2" x 6' monument w/welded sign erected.
- Hole filled w/9.5# mud - no casing pulled. P & A 3-19-73

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *E. Eugene Ruppberg* TITLE MANAGER OF PRODUCTION DATE MARCH 19, 1973

APPROVED BY *W. A. Gussert* TITLE OIL AND GAS INSPECTOR DATE MAR 27 1973

CONDITIONS OF APPROVAL, IF ANY: