

15921

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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
APR 1 1974

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LAND OFFICE	
OPERATOR	1

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR FLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL GAS WELL OTHER

1. Name of Operator
Ray K. Ferris

2. Address of Operator
P.O. Box 1650 Lubbock, Texas 79408

3. Location of Well
UNIT LETTER *C* *660* FEET FROM THE *North* LINE AND *1980* FEET FROM
THE *West* LINE, SECTION *9* TOWNSHIP *8S* RANGE *28E* NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
4010 GR

7. Unit Agreement Name
NONE

8. Farm or Lease Name
O'Brien

9. Well No.
2

10. Field and Pool, or Wildcat
Wildcat

12. County
Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

OTHER

PLUG AND ABANDON

CHANGE PLANS

OTHER

SUBSEQUENT REPORT OF:

REMEDIAL WORK

COMMENCE DRILLING OPNS.

CASING TEST AND CEMENT JOB

OTHER *Prof + bond treat*

ALTERING CASING

PLUG AND ABANDONMENT

OTHER

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perforations @ 2404/06, 2440/42, 2446/48, 2454/60, 2489/91, 2496/98, 2507/10, 2515/17. 1 shot per ft 3 3/8 gals.

Treatments

1/2/73 #1 4000 gal 28% 4750 gal A.D.S. 4 3/8" d-227 plug. Show oil & gas treated top section. Started to treat bottom section & communications upward. Squeeze perf @ 2404/2517. Used 100 SKS class C 6% D-60 FLAC. Not enough cement over flush & use 150 SKS class C 6% D-60 FLAC. Squeeze complete.

1/9/73 #2 2750 gal 28% 4 3/8" d-227 plug. Communications. Follow above top zone & complete. No fluid level.

1/2/73 #3 5000 # Rock Salt & 200 # dl33 Gelling Agent. No plug.

1/25/73 #4 16,000 gal 28% 500 # d227 Diverted, 300 SKL Gelled F.O. Fluid. Shows of oil & gas. Put on pump. Pump plugged solid with gyp in 48 hrs. Put on new pump & no oil but make 300 SKL water in 18 days.

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18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Michael O'Neil* TITLE *Agent* DATE *3/28/74*

APPROVED BY *W.A. Gressett* TITLE **OIL AND GAS INSPECTOR** DATE **APR 2 1974**

CONDITIONS OF APPROVAL, IF ANY: