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ARTESIA OFFICE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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FILE	
U.S.O.	
LAND OFFICE	
TRANSPORTER	OIL
	NATURAL GAS
OPERATOR	
PROMOTION OFFICE	
Operator	

Fred Pool Operating Co. ✓

Address

Clovis Star Rt. Box 1300 Roswell, N.M. 88201

Reason(s) for filing (Check proper box)

New Well ☐Recompletion ☐Change in Ownership ☐

Designate

Change in Transporter of:

Oil ☐Dry Gas ☐Casinghead Gas ☒Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Plains State	Well No. 5	Pool Name, including Formation E Chisum, S.A.	Kind of Lease State, Federal or Fee State K	Lease No. 2114
Location Unit Letter <u>G</u> ; <u>2310</u> Feet From The <u>N</u> Line and <u>1650</u> Feet From The <u>E</u> Line of Section <u>16</u> Township <u>11 S</u> Range <u>28E</u> , NMPM, <u>Chaves</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Crude Oil Hauling Purchasing Co.	Address (Give address to which approved copy of this form is to be sent) Box 159 Artesia, N.M. 88210					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Mapco	Address (Give address to which approved copy of this form is to be sent) 1800 Baltimore, Tulsa, Ok 74119					
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 16	Twp. 11S	Range 28E	Is gas actually connected? yes	When 9-10-81

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☒	New Well ☒	Workover	Deepen	Plug Back	Stim. Res't.	Drill. H.
Date Spudded 8-1-77	Date Comm. Ready to Prod. 9-4-77		Total Depth 2400	P.H.T.D. 2260				
Elevations (D.F., R.A.H., N.T., G.R., etc.) 3694.45 G1	Name of Producing Formation SAN Andres		Top Oil/Gas Pay 2172	Tubing Depth 2154				
Perforations 2172-73-74-77-78-78-98-99 and 2200-07-08-08-12-13-14-15-16-34-35-14-			Depth Casing Shoe -					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 11"	CASING & TUBING SIZE 8 5/8"		DEPTH SET 292	SACKS CEMENT 125 SX CI C				
7 7/8"	5 1/2"		2400	120 SX CI C				
	2 3/8"		2154	-				

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equivalent to full 24 hours)

Date First New Oil Run To Tanks 9-4-77	Date of Test 9-8-77	Producing Method (Flow, pump, gas lift, etc.) pumping	
Length of Test 24hrs.	Tubing Pressure 20#	Casing Pressure 20#	Choke Size nonw
Actual Prod. During Test 31	Oil - Bbls. 31	Water - Bbls. 0	Gas - MCF 80 mcf

GAS WELL

Actual Prod. Test - MCF/D 3.84	Length of Test 24hrs.	Bbls. Condensate/MMCF 31	Gravity of Condensate -
Testing Method (pilot, back pr.) producing	Tubing Pressure (Shut-in) 20#	Casing Pressure (Shut-in) 20#	Choke Size open

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Secretary

9-18-81 (Date)

(Date)

OIL CONSERVATION DIVISION

APPROVED OCT 9 1981, 19BY W. A. GressittTITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 151.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multi-completed wells.