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Form C-105  
Revised 11-1-78

**NEW MEXICO OIL CONSERVATION COMMISSION**  
**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**  
**JAN 30 1979**

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
**LG - 1442**

1a. TYPE OF WELL  
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER \_\_\_\_\_  
b. TYPE OF COMPLETION  
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER \_\_\_\_\_

7. Unit Agreement Name  
8. Farm or Lease Name  
**Marlisue "A"**

2. Name of Operator  
**McClellan Oil Corporation**  
3. Address of Operator  
**P. O. Box 848, Roswell, New Mexico 88201**

9. Well No.  
**1**  
10. Field and Pool, or Wildcat  
**Undesg. Double L Queen**

4. Location of Well  
UNIT LETTER **N** LOCATED **330** FEET FROM THE **South** LINE AND **1980** FEET FROM  
THE **West** LINE OF SEC. **13** TWP. **14-S** RGE. **29-E** N.M.P.M.  
15. Date Spudded **12/20/78** 16. Date T.D. Reached **1/24/79** 17. Date Compl. (Ready to Prod.) **Dry** 18. Elevations (DF, RKB, RT, GR, etc.) **3814.2 G. L.** 19. Elev. Casinghead

12. County  
**Chaves**

20. Total Depth **1977'** 21. Plug Back T.D. **NA** 22. If Multiple Compl., How Many **NA** 23. Intervals Drilled By **Rotary Tools** Cable Tools **O.T.D.**

24. Producing Interval(s), of this completion - Top, Bottom, Name  
**None**  
25. Was Directional Survey Made  
**No**  
26. Type Electric and Other Logs Run  
**Gamma-ray Neutron** 27. Was Well Cored  
**No**

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	20lb.	449'	10"	200sx	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)  
**NA**  
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  
DEPTH INTERVAL  
AMOUNT AND KIND MATERIAL USED

33. PRODUCTION  
Date First Production **NA** Production Method (Flowing, gas lift, pumping - Size and type pump) **80%** Well Status (Prod. or Shut-in)  
Date of Test \_\_\_\_\_ Hours Tested \_\_\_\_\_ Choke Size \_\_\_\_\_ Prod'n. For Test Period \_\_\_\_\_ Oil - Bbl. \_\_\_\_\_ Gas - MCF \_\_\_\_\_ Water - Bbl. \_\_\_\_\_ Gas-Oil Ratio \_\_\_\_\_  
Flow Tubing Press. \_\_\_\_\_ Casing Pressure \_\_\_\_\_ Calculated 24-Hour Rate \_\_\_\_\_ Oil - Bbl. \_\_\_\_\_ Gas - MCF \_\_\_\_\_ Water - Bbl. \_\_\_\_\_ Oil Gravity - API (Corr.) \_\_\_\_\_

34. Disposition of Gas (Sold, used for fuel, vented, etc.) \_\_\_\_\_ Test Witnessed By \_\_\_\_\_

35. List of Attachments  
**2 - copies of sample log - Electric logs will be furnished directly by the logging company.**

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  
SIGNED **Joe J. McClellan** TITLE **Operator** DATE **1/29/79**

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy <u>328</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>432</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>1135</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>1180</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>1710</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>1930</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

## OIL OR GAS SANDS OR ZONES

No. 1, from <u>None</u> to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from <u>None</u> to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	328	328	Surface gravel, red bed				
328	432	104	Anhyd.				
432	1135	704	Salt				
1135	1180	45	Anhyd. & shale				
1180	1710	530	Red & gray sand, anhyd. & shale				
1710	1930	220	Anhyd., dolomite sand & shale				
1930	1940	10	Gray fine grained sand tight				
1940	1977	37	Red sand & shale, anhyd.				