NO. OF COPIES RECEIVED	2		K E	UEIVE	E D		30-0	05-	60544	
DISTRIBUTION			EW MEXICO OIL CONSERVATION COMMISSION				Form C-101			
SANTA FE /		J AN 2 9 1979				Revised 1-1-65 SA. Indicate Type of Lease				
FILE /							STATE	——————————————————————————————————————	FEE	
u.s.g.s. 2		O. C. C.				5. State Oil & Gas Lease No.				
LAND OFFICE / ARTESIA, DFFICE							L-2464			
OPERATOR /			i.				777777	77777	mm.	
ADDITION FOR REPORT TO DOUGL DEEDEN OR DEUG BACK							X			
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK [1a. Type of Work]								ement No	Ime	
		•				r				
b. Type of Well DRILL X		DEEPEN				CK [_]	8. Farm or Lease Name			
OIL GAS V			•	SINGLE MULTIPLE ZONE			Tolmac			
2. Name of Operator							9. Well No.			
								1		
McClellan Oil Corporation 3. Address of Operator							10. Field and Pool, or Wildcat			
P.O. Box 848, Roswell, New Mexico 88210							Wildcat also			
4. Location of Well UNIT LETTER P LOCATED 660' FEET FROM THE SOUTH LINE							XIIIIIIIIIIIIIII			
UNIT LETTE	:R		(TEB	FEET FROM THE						
AND 660 FEET FROM	THE Eas	t LINE	OF SEC. 36	TWP. 9-5	RGE. 25-	-Е имрм	(//////			
THINITH IN	MITTE	77777					12. County			
							Chaves			
	111111	11111								
								77777		
AHHHHHH	111111	11111		19. Proposed D	epth 19	A. Formatio	n	20. Rot	ary of C.T.	
				4500'		Abo		Rot	ary	
21. Elevations (Show whether DF,	,RT, etc.)	21A. Kind	& Status Plug. Bond	21B. Drilling C	Contractor		1		órk will start	
3663 GL		Sta	tewide	Unkno	<u></u>		2/1	16/79	· · · · · · · · · · · · · · · · · · ·	
23.		PI	ROPOSED CASING A	ND CEMENT PR	OGRAM					
3	···			 						
SIZE OF HOLE	SIZE OF	CASING	WEIGHT PER FOO				FCEMENT		ST. TOP	
* 16"		3/4"	48 lb.			•	ards		urface	
11"	 	5/8"	24 lb. AP				SX		<u>irculated</u>	
7 7/8"	4	1 ₂ "	10 ½ 1b.	4500)'	300	SX	3	500'	
	•			•	·					
•			•							
11233 4		2222	vimataly 15	:00' +0 +	oct the	a Aba	format	inn		
Willa	rill to	appro	ximately 45 dicated, wi	טט טט ט	est time	e Abu	tomat	on.	etion	
IT pro	auction	15 111	dicated, wi	i i i uni c	asing .	ana at	.cempe (comp i	ccron.	
Ectima	tod Goo	logic	Tons	•						
Estimated Geologic			San Andres 700'				APPROVAL ¥ 41 0			
			Glori		1830		FOR 90			
			Tubb		3300'		DRILLING	COMM	LIKCED,	
gas is not dedicated							KPIRES 5-1-29			
						(PIRES				
7									•	
				•						
* The	conduct	or pip	e will only	/ be set	if req	uired	by the	NMOC	D.	
		• •	_							
IN ABOVE SPACE DESCRIBE PE	ROPOSED PRO	OGRAM: IF	PROPOSAL IS TO DEEPER	OR PLUG BACK,	GIVE DATA ON	PRESENT PA	ODUCTIVE ZON	E AND PRO	POSED NEW PRODU	
TIVE ZONE. GIVE BLOWOUT PREVENT				1 1	1 - 11 - 1					
I hereby certify that the informati	on above is tr	ue and comp	olete to the be st of my	knowledge and	bellel.					
Signed J. W. Collan Title Operator							Date 1/27/79			
Signed . M:										
(This space for	State Use)								4 4030	
() 2.60	Grass	, The	SU	PERVISOR, D	ISTRICT .	U		FEB	1 1979	
ARPROVED BY	y war		TITLE				DATE			
CONDITIONS OF APPROVAL, II	FANY:		Carrier to.	organizated t	0					
		. '	rface behind 8							
		SUI	face behind O	ca	sing					

NEW MEXICO OIL CONSERVATION COMMISSION LOCATION AND ACREAGE DEDICATION LAT

Superseden C-128 Effective 1-1-65

3239

All distances must be from the outer houndaries of the Section 1'c Clellon Oil Corp. Section mit Letter Township County 36 9 South Chaves 20 East A tual Footage Location of Well: teet from the South 660 East feet from the line Ground Level Elev. Froducing Formation Dedicated Acreage: **36**64.0 Aba Wildcat 160 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3 If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation ___ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.), No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the my knowledge and belief. President McClellan Oil Corporation 1/26/79 I heraby certify that the well location shown on this plat was plotted from field under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed Jenuary 11,1779 Registered Professional Engineer 676 1320 1680 1980 2310 1600 1000 50Q Ronald J. Eidson