

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION

SEP 4 1979

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
L-3341

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Hanson Oil Corporation ✓	8. Farm or Lease Name Hanlad State
3. Address of Operator P. O. Box 1515, Roswell, New Mexico, 88201	9. Well No. #1
4. Location of Well UNIT LETTER <u>D</u> , <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>27</u> TOWNSHIP <u>10S</u> RANGE <u>27E</u> NMPM.	10. Field and Pool, or Wildcat Und. Diablo S.A.
15. Elevation (Show whether DF, RT, GR, etc.) 3846.9	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	Progress Report <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 8-25-79 Ran RA & Tempt Survey. Acid job in zone. Perfs @ 2120', 2121' & 2122' do not indicate fluid entry. Prep to frac.
- 8-26-79 WO frac.
- 8-27-79 WO frac.
- 8-28-79 Frac perfs @ 2093' to 2122' with 35,000 gal WG-6 & 44,500# of 20/40 sand, 1 gal per 1000 Morflo, .5% AA. AIR 18 BPM @ 4010 psi. ISIP 1510 psi, 5 min 1400 psi, 10 min 1360 psi, 15 min 1340 psi. 912 bbls of load to recover.
- 8-29-79 Overnight SITP 520 psi. Flow & swab 98 BF in 9 hrs. 814 Bbls of load to recover.
- 8-30-79 Pulled 3" frac string out. Ran sand pump. Had 26' fill. Sand pumped out. Ran 2-3/8" tbg in hole. Prep to run rods.
- 8-31-79 Ran rods. Set pump jack. Started pumping up @ 1 PM on 8-30-79.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: Loraine R. Schmidt TITLE: Production Clerk DATE: 8-31-79

APPROVED BY: W. A. Grassie TITLE: SUPERVISOR, DISTRICT II DATE: SEP 4 1979

CONDITIONS OF APPROVAL, IF ANY: