

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

10-1-78

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ARTESIA, N.M.

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RELAINED	
DISTRIBUTION	
SANITARY	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	
OPERATION	
REGISTRATION OFFICE	

Operator Fred Pool Operating Co.

Address Clovis Star Rt. Box 1300 Roswell, N.M. 88201

Reason(s) for filing (Check proper box)	Designate	Other (Please explain)
New Well ☐	Change in Transporter of:	
Recompletion ☐	Oil ☐	Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☒	Condensate ☐

If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Lease Name <u>Plains State</u>	Well No. <u>11</u>	Pool Name, including Formation <u>San Andres</u>	Kind of Lease <u>State K 2</u>	Lease <u>14</u>
Location				
Unit Letter <u>H</u>	<u>2310</u> Feet From The <u>N</u> Line and <u>330</u> Feet From The <u>E</u>			
Line of Section <u>16</u>	Township <u>11S</u>	Range <u>28E</u>	, NMPM, <u>Chaves</u> Cou.	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
<u>Navajo Crude Oil</u>	<u>Box 150 Artesia, N.M. 88210</u>
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
<u>Mapco</u>	<u>1800 Baltimore, Tulsa Okla 74119</u>
If well produces oil or liquids, give location of tanks.	Is gas actually connected? <u>yes</u> When <u>9-1-81</u>
Unit <u>2E</u> Sec. <u>16</u> Twp. <u>11S</u> Rge. <u>28E</u>	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☒	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res't. ☒	Diff. ☐
Date Spudded <u>12-2-79</u>	Date Compl. Ready to Prod. <u>4-3-80</u>	Total Depth <u>2193</u>	P.B.T.D. <u>2160</u>					
Elevation (D., A.B., S.T., GR., etc.) <u>3737.97 GI</u>	Name of Producing Formation <u>San Andres</u>	Top Oil/Gas Pay <u>2193</u>	Tubing Depth <u>2160</u>					
Perforations <u>2193-2254</u>	<u>36 holes</u>	Depth Casing Shoe <u>2278</u>						

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u>11"</u>	<u>8 5/8</u>	<u>287 ft.</u>	<u>150 sx Class C</u>
<u>8"</u>	<u>7"</u>	<u>521 ft.</u>	<u>50 sx Class C</u>
<u>6"</u>	<u>4 1/2</u>	<u>2287</u>	<u>300 sx 50/50 poz</u>
	<u>2 3/8</u>	<u>2160</u>	<u>none</u>

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top oil for this depth or be for full 24 hours)

Date First New Oil Run To Tanks <u>4-3-80</u>	Date of Test <u>4-2-80</u>	Producing Method (Flow, pump, gas lift, etc.) <u>travelling barrel pump</u>	
Length of Test <u>24hrs</u>	Tubing Pressure <u>475 PSI</u>	Casing Pressure <u>205 PSI</u>	Choke Size <u>none</u>
Actual Prod. During Test <u>11bbbls</u>	Oil-Bbls. <u>11</u>	Water-Bbls. <u>0</u>	Gas-MCF <u>30 mcf</u>

GAS WELL

Actual Prod. Tests-MCF/D <u>3.85</u>	Length of Test <u>24hrs.</u>	Bbls. Condensate/MMCF <u>11</u>	Gravity of Condensate <u>-</u>
Testing Method (pilot, back pr.) <u>producing</u>	Tubing Pressure (shut-in) <u>20#</u>	Casing Pressure (shut-in) <u>20#</u>	Choke Size <u>open</u>

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Fred Pool
(Signature)

Secretary

9-19-81 (Date)

(Date)

OIL CONSERVATION DIVISION

APPROVED OCT 9 1981
BY W. A. Gressett
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the dev't tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for a well on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of oil well name or number, or transporter, or other such change of record.
Separate Forms C-104 must be filed for each pool in multi-completed wells.