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W. B. LaFon

Production Engineer

(Title)

(Date)

June 10, 1980

## NEW MEXICO OIL, CONSCINUATION CON 3510N REQUEST FOR ALLOWABLE

AND RECEIVED

| Form C+104 Superxedes Old C-104 and C-11  |
|---|
| Effective 1-1-65  |
| GAS   |
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| to complete the first term to a contract of the state of |
| AS MUST NOT BE  |
|   |
| CEPTION TO Fule 306   |
| Exercise 1 1 E.   |
| 1-15-81   |
| // /-/5-8/<br>// 3-31-81-030 :::  |
| cr Fee Fee  |
| rhe West  |
|   |
| County  |
|   |
| sed copy of this form is to be sent)  |
| Suite 125 Dallas, TX 752 ed copy of this form is to be sent)  |
|   |
| rn .  |
|   |
| Plug Back   Same Resty. Diff. Resty.  |
| Joine New Y. Danie New Y.   |
| 1   |
| P.B.T.D.  |
|   |
| 2736 Tubing Depth 2616  |
| 27361 Tubing Dopth 26161 Depth Casing Shoo  |
| 2736 Tubing Depth 2616  |
| 27361 Tubing Dopth 26161 Depth Casing Shoo  |
| 2736 Land Tubing Depth 2616 Land Depth Casing Shoo 2748 Land SACKS CEMENT 75 SX   |
| 2736 Land Tubing Depth 2616 Land Shoo 2748 Land SACKS CEMENT  |
| 2736 Tubing Depth 2616 Depth Casing Shoo 2748 SACKS CEMENT 75 SX 125 SX   |
| 2736 Land Tubing Depth 2616 Land Depth Casing Shoo 2748 Land SACKS CEMENT 75 SX   |
| 2736 Tubing Depth 2616 Depth Casing Shoo 2748 SACKS CEMENT 75 SX 125 SX   |
| 2736   Tubing Depth 2616   Depth Casing Shoo 2748    SACKS CEMENT 75 SX 125 SX  and must be equal to or exceed top allowed; etc.)   |
| 2736   Tubing Depth 2616   Depth Casing Shoe 2748    SACKS CEMENT 75 SX 125 SX  and must be equal to or exceed top allowed, etc.)  Choke Size   |
| 2736   Tubing Depth 2616   Depth Casing Shoo 2748    SACKS CEMENT 75 SX 125 SX  land must be equal to or exceed top allowed, etc.)  Choke Size 15/64 Gas-MCF  |
| 2736   Tubing Depth 2616   Depth Casing Shoe 2748    SACKS CEMENT 75 SX 125 SX  and must be equal to or exceed top allowed, etc.)  Choke Size   |
| 2736   Tubing Depth 2616   Depth Casing Shoe 2748    SACKS CEMENT 75 SX 125 SX  125 SX  and must be equal to or exceed top allowed, etc.)  Choke Size 15/64 Gas-MCF 96M  201242   |
| 2736   Tubing Depth 2616   Depth Casing Shoo 2748    SACKS CEMENT 75 SX 125 SX  land must be equal to or exceed top allowed, etc.)  Choke Size 15/64 Gas-MCF  |
| 2736   Tubing Depth 2616   Depth Casing Shoe 2748    SACKS CEMENT 75 SX 125 SX  125 SX  and must be equal to or exceed top allowed, etc.)  Choke Size 15/64 Gas-MCF 96M  201242   |
| 2736   Tubing Depth 2616   Depth Casing Shoe 2748    SACKS CEMENT 75 SX 125 SX  125 SX  Choke Size 15/64 Gravity of Condenacie  Choke Size  |
| 2736   Tubing Depth 2616   Depth Casing Shoo 2748    SACKS CEMENT 75 SX 125 SX  125 SX  Choke Size  Choke Size  Choke Size  TION COMMISSION   |
| 2736   Tubing Depth 2616   Depth Casing Shoe 2748    SACKS CEMENT 75 SX 125 SX  125 SX  Choke Size 15/64 Gravity of Condenacie  Choke Size  |
| 2736   Tubing Depth 2616   Depth Casing Shoo 2748    SACKS CEMENT 75 SX 125 SX  125 SX  Choke Size  Choke Size  Choke Size  TION COMMISSION   |
| 2736   Tubing Depth 2616   Depth Casing Shoo 2748    SACKS CEMENT 75 SX 125 SX  125 SX  Choke Size  Choke Size  Choke Size  TION COMMISSION   |

All sections of this form must be filled out completely for allow-phis on now and its empleted wills.

Fill out only Excellent I, H. 19, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

| LAND OFFICE  | . AUTHORIZATION TO TRA                | INSPURT OIL AND NATURAL  | GAS   |
|--|---------------------------------------|--|---|
| TRANSPORTER OIL I  | JUN 11 1980                           |  |   |
| OPERATOR I   | -                                     | O. C. D.   |   |
| PROPATION OFFICE   | ARTESIA, OFFICE                       |  |   |
| Operator   |                                       |  |   |
| The Harlow Corpo   | ration /                              |  |   |
| Address<br>600 Petroleum Bu  | uilding Amarillo, TX                  | 79101  |   |
| Reason(s) for filing (Check proper box   |                                       | Other (Please explain)   |   |
| New Well   | Change in Transporter of:             | CASINGHEAD (   | GAS MUST NOT BE   |
| Recompletion   | Oil Dry Go                            | UNLESS AN EX   | CEPTION TO Fale 306   |
| Change in Ownership  | Casinghoad Gas Conden                 | IS OBTAINED  | TELLION 10 Fale 300   |
| If change of ownership give name<br>and address of previous owner  |                                       |  | - English 7 23  |
| DECOMPTON OF BELL AND  | I E ACE                               |  | 1: 1-15-81  |
| DESCRIPTION OF WELL AND<br>Lease Name  | Well No. Pool Name, including Fo      |  | 0 2 71 olegne 12  |
| O'Brien Deming ''6'  | 1 Undesignated-Sa                     |  |   |
| Location   |                                       | ·  |   |
| Unit Letter M; 33  | O Feet From The South Lin             | e and 330 Feet From  | The West  |
| Line of Section 6 Tov  | vnahip 85 Range 29                    | ЭЕ , ммрм, Ch ave s  | County  |
| DESIGNATION OF TRANSPORT   | TER OF OIL AND NATURAL GA             | s  |   |
| Name of Authorized Transporter of Oll  | X or Condensate                       | Address (Give address to which appro   |   |
| Brio Petroleum, Inc.   |                                       | 1  | Suite 125 Dallas, TX 752  |
| Name of Authorized Transporter of Cas<br>None'   | singhead Gas or Dry Gas               | Address (Give address to which appro   | ned copy of this form is to be sent)                            |
| None   | Unit Sec. Twp. Rge.                   | Is gas actually connected? Wh  | en  |
| If well produces oil or liquids, give location of tanks.   | M 6 8S 29E                            | No   |   |
|  | th that from any other lease or pool, | give commingling order number:   |   |
| COMPLETION DATA  | Oll Well Gas Well                     | New Well Workover Deepen   | Plug Back   Same Resty. Diff. Resty.                            |
| Designate Type of Completic  | 1                                     | Y I  | P.B.T.D.  |
| Date Spuddod<br>5/6/80   | Date Compl. Ready to Prod. 6/5/80     | Total Dapth 2748!  | 2736'   |
| Elevations (DF, RKB, RT, GR, etc.)   | Name of Producing Formation           | Top Oll/Gas Pay  | Tubing Depth  |
| 3936' GL   | San Andres                            | 26321  | 2616'   |
| Perforations   |                                       |  | Depth Casing Shoo   |
| <b>2632'-38' - 2640'-</b> 50   |                                       | ACCULATION DECOME  | 27481   |
|  |                                       | CEMENTING RECORD  DEPTH SET  | SACKS CEMENT  |
| HOLE SIZE  | 8 5/8"                                | 131'   | 75_sx   |
| 7 7/8"   | 5 1/2"                                | 2748 '   | 125 sx  |
| 7, 7, 0  | 2 3/8"                                | 2616'  |   |
|  |                                       |  |   |
| TEST DATA AND REQUEST F  |                                       | iter recovery of total volume of load oil pth or be for full 24 hours)   | and must be equal to or exceed top allow                        |
| OIL WELL Date First New Oil Run To Tanks   | Date of Test                          | Preducing Mothed (Flow, pump, gas li   | jt, etc.)   |
| 6/5/80   | 6/8/80                                | Flowing  | /   |
| Length of Test   | Tubing Pressure                       | Casing Pressure  | Choke Size  |
| 24 hour  | 200#                                  | Packer   | 15/64   |
| Actual Prod. During Tool   | OII-Bbls.                             | Water-Bbls.  | Gas-MCF   |
| 99   | 94                                    | 5  | 96M 2007  |
| CLAC SUPER V   |                                       |  | ₹0 x 940  |
| GAS WELL Actual Fred, Test-MCF/D   | Length of Test                        | Bbls. Condensate/MMCF  | Gravity of Condensate   |
|  |                                       | The second secon |   |
| Testing Mothed (pitot, back pr.)   | Tubing Prozaure (Shuu-lii)            | Cosing Pressure (Shut-in)  | Choke Size  |
| CERTIFICATE OF COMPLIANCE  |                                       | OIL CONSERVATION COMMISSION  |   |
|  |                                       | JUN 1.1 1980   |   |
| I hereby cortify that the rules and regulations of the Oil Conservation  |                                       | APPROVED 19  |   |
| Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. |                                       | DY Wasset  |   |
| 2  |                                       | SUPERVISOR, DISTRICT II  |   |
|  |                                       | TITLE .  | The same with the same of the same                              |
| 7/2 Zn   | 40001                                 | This form is to be filed in  | compliance with NULE 1104. while for a newly diffied or deepmed |
| Sign   | ature                                 | I a set while form out the recogniti   | enjed by a tabulation of the cevial of                          |
| [Stance  |                                       | tests taken on the well in acco  | rdanco with MULE 111.   |