

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-005-60684

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Miller and Olsen

8. Well No.

2

9. Pool name or Wildcat

Railroad Mountain - SA

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Vintage Petroleum, Inc.

3. Address of Operator

4200 One Williams Center Tulsa, OK 74172

4. Well Location

Unit Letter H : 1980 Feet From The North

Line and 660

Feet From The East

Line

Section 3

Township 8S

Range 28E

NMPM

Chaves

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3991 KB

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull and lay down pump, rods and tubing. PU work string RIH to 2450' circulate entire hole with 10 ppg gelled brine with 25 lbs. of gel/bbl.
2. Mix and pump a 25 sack cement plug and spot inside 4 1/2" casing from 2450' - 2176' (274' plug) Preflush and flush cement with 5 bbls. of fresh water. POOH to 1000' WOC min. 10 hrs. Rerun tubing and tag top of plug report results.
3. POOH lay dn tbgs. to 300' and stand back remaining tbgs. RU electric wireline RIH and perforate 4 holes at 288' POOH RD WL.
4. Pickup packer on tbgs. and run to 188' set and establish a rate through perfs at 288' to 4 1/2" x 8 5/8" casing annulus to surface.
5. Cement and spot plug inside 4 1/2" and 4 1/2" x 8 5/8" annulus from 188' to 288' across 8 5/8" surface shoe. - Tag
6. POOH LD packer run tbgs and spot a 10 sack cement plug 109' to surface.
7. Set post marker and weld into post the required marker information.
8. Remove all surface equipment, restore wellsite to original contour and cover with

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Don A. Williams

TITLE District Engineer

DATE May 15, 1996

TYPE OR PRINT NAME Don A. Williams

2a. 100' amt plg 1420-1520

TELEPHONE NO. (918) 588-9111

(This space for State Use)

ORIGINAL SIGNED BY W. GUM
DISTRICT II SUPERVISOR

APPROVED BY

TITLE

DATE

MAY 23 1996

CONDITIONS OF APPROVAL, IF ANY:

available top soil.

This work is planned to commence within sixty days of C-103 approval.