

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER   
 SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
 JACK GRYNBERG & ASSOCIATES

3. ADDRESS OF OPERATOR  
 1050 17th STREET, SUITE 1950, DENVER, CO 80265

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*)  
 At surface  
 1980' FNL & 1980' FEL (SW NE)  
 At proposed prod. zone  
 Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 12.3 miles by road SW of Hagerman, New Mexico

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1980'

16. NO. OF ACRES IN LEASE  
 2520.00

17. NO. OF ACRES ASSIGNED TO THIS WELL  
 320

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
 NONE

19. PROPOSED DEPTH  
 6000'

20. ROTARY OR CABLE TOOLS  
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 GR 3654'

22. APPROX. DATE WORK WILL START\*  
 July 31, 1980

5. LEASE DESIGNATION AND SERIAL NO.  
 NM-12101  
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
 N/A  
 7. UNIT AGREEMENT NAME  
 Rio Felix  
 8. FARM OR LEASE NAME  
 FEDERAL Rio Felix  
 9. WELL NO.  
 #1  
 10. FIELD AND POOL, OR WILDCAT  
 WILDCAT  
 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
 Sec. 25, T14S, R24E  
 12. COUNTY OR PARISH  
 Chaves  
 13. STATE  
 New Mexico

PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT      |
|--------------|----------------|-----------------|---------------|-------------------------|
| 24"          | 20"            | Culvert         | 40'           | Cement to surface       |
| 12 1/4"      | 9-5/8"         | 36#             | 1100'         | Good returns to surface |
| 7-7/8"       | 4 1/2"         | 10.5#           | 5200'         | 500' above top of pay   |

1. Rig up. Drill 24" hole, set 20" culvert.
2. Drill 12 1/4" hole to 1100', set surface casing of 9-5/8".
3. Log B.O.P. check in daily reports and drill 7-7/8" hole to ± 6000'.
4. Run tests if warranted and run 4 1/2" casing if productive.
5. Run logs, as needed, and perforate and stimulate as needed.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED: Gayle A. Ebert TITLE: GEOLOGIST DATE: July 11, 1980  
 (This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

N MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

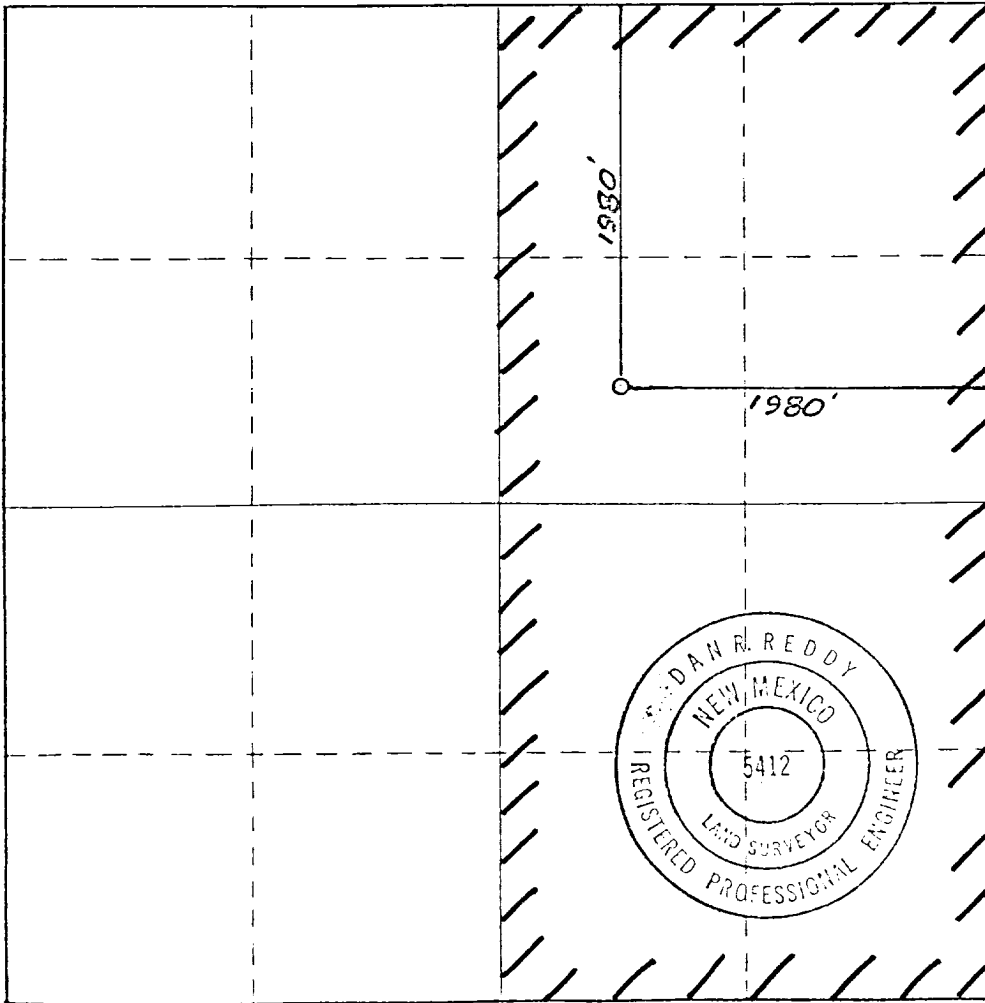
|  |                      |   |   |                                     |
|--|----------------------|---|---|-------------------------------------|
| Operator<br><b>Jack Grynberg &amp; Associates</b>  |                      | Lease<br><del>25 Federal</del><br><i>25 Federal</i> |   | Well No.<br><del>1-25 Federal</del> |
| Unit Letter<br><b>G</b>  | Section<br><b>25</b> | Township<br><b>14 South</b>                         | Range<br><b>24 East</b>                 | County<br><b>Chaves</b>             |
| Actual Footage Location of Well:<br><b>1980</b> feet from the <b>North</b> line and <b>1980</b> feet from the <b>East</b> line |                      |   |   |                                     |
| Ground Level Elev.<br><b>3654</b>  | Producing Formation  | Pool  | Dedicated Acreage:<br><b>3.20</b> Acres |                                     |

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes  No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Daryl A. Ewert*  
Name  
GEOLOGIST

Position  
*Jack Grynberg & Assoc.*  
Company

Date  
*July 11, 1980*

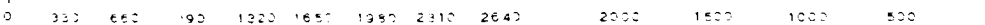
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
**July 10, 1980**

Registered Professional Engineer and/or Land Surveyor

*Dan R. Reddy*  
Certificate No.

NMPE&LS #5412





# United States Department of the Interior

GEOLOGICAL SURVEY  
P. O. Drawer U  
Artesia, New Mexico 88210

July 28, 1980

Jack Grynberg & Associates  
1050 17th Street, Suite 1950  
Denver, Colorado 80265

Gentlemen:

|   |
|---|
| <p>JACK GRYNBERG &amp; ASSOCIATES<br/><del>"45" Fed No. 1</del><br/>1980 FNL 1980 FEL Sec. 25 T.14S R.24E<br/>Chaves County Lease No. NM-12101<br/><i>Res. Field</i><br/>Above Data Required on Well Sign</p> |
|---|

Your APPLICATION FOR PERMIT TO DRILL the above-described well to a depth of 6,000 feet to test the Mississippian is hereby approved subject to compliance with the OIL AND GAS OPERATING REGULATIONS (30 CFR 221) and the following conditions:

1. Drilling operations authorized are subject to compliance with the attached General Requirements for Oil and Gas Operations on Federal Leases, dated July 1, 1978.
2. Prior to commencing construction of road, pad, or other associated developments, operator will provide the dirt contractor with a copy of the Surface Use Plan and these Conditions of Approval including the attached General Requirements.
3. All access roads will be limited to a 12 foot wide driving surface, excluding turnarounds. Surface disturbance associated with road construction will be limited to 20 feet in width.
4. Submit a Daily Report of Operations from spud date until the well is completed and the Well Completion Report (form 9-330) is filed. The report should not be less than 8" x 5" in size and each page should identify the well.
5. All permanent above-ground structures and equipment shall be painted in accordance with the attached Painting Guidelines. The color used should simulate Sandstone Brown (Federal Standard No. 595A, color 20318 or 30318).
6. Before drilling below the 9-5/8" casing, the blowout preventer assembly will consist of a minimum of two ram type preventers.
7. A kelly cock will be installed and maintained in operable condition.

8. After setting the 9-5/8" casing string and before drilling into the Wolfcamp formation, the blowout preventers and related control equipment shall be pressure tested to rated working pressures. Any equipment failing to test satisfactorily shall be repaired or replaced.
9. Notify the Survey by telephone 24 hours prior to spudding well.
10. Notify the Survey in sufficient time to witness the cementing of the 9-5/8" casing.
11. Cement behind the 20" and 9-5/8" casing must be circulated.
12. Please have anyone contacting the Survey in regard to this well to identify the well with all of the information required above for the well sign.

Sincerely yours,

George H. Stewart  
Acting District Engineer

EXHIBIT "B"

TEN-POINT COMPLIANCE PROGRAM  
OF NTL-6 APPROVAL OF OPERATIONS

Attached to Form 9-331C  
Jack Grynberg & Associates  
#1-25 Federal  
SW NE Sec. 25, T14S - R24E  
1980' FNL & 1980' FEL  
Chaves County, New Mexico

1. The Geologic Surface Formation

The surface formation is Quaternary alluvium, overlying the Permian Artesia Group.

2. Estimated Tops of Important Geologic Markers

|               |       |
|---------------|-------|
| Abo           | 3650' |
| Wolfcamp      | 5150' |
| Pennsylvanian | 5500' |
| Penn Sand     | 5800' |
| Mississippian | 5900' |
| Total Depth   | 6000' |

3. Estimated Depths of Anticipated Water, Oil, Gas or Minerals

Pennsylvanian Sand          5800'          Gas

4. The Proposed Casing Program

| <u>HOLE SIZE</u>   | <u>INTERVAL</u> | <u>SECTION LENGTH</u> | <u>SIZE (OD)</u>  | <u>WEIGHT, GRADE &amp; JOINT</u> | <u>NEW OR USED</u> |
|--------------------|-----------------|-----------------------|-------------------|----------------------------------|--------------------|
| 24"                | 0-40'           | 40'                   | 20"               | Culvert                          | New                |
| 12 $\frac{1}{4}$ " | 0-1100'         | 1100'                 | 9-5/8"            | 36# K-55 ST&C                    | New                |
| 7-7/8"             | 0-6000'         | 6000'                 | 4 $\frac{1}{2}$ " | 10.5# K-55 ST&C                  | New                |

Cement Program

- (a) Surface Casing: Cement casing with good returns to surface.
- (b) Production Casing: Cement 500' above top of pay with necessary number sacks.

5. The Operator's Minimum Specifications for Pressure Control

EXHIBIT "C" is a schematic diagram of the blowout preventer equipment. The BOP's will be hydraulically tested to the full working pressure after nipping up and after any use under pressure. Pipe rams will be operationally checked each 24-hour period, as will blind rams each time pipe is pulled out of the hole. Such checks of BOP will be noted on daily drilling reports.

Accessories to BOP will include a kelly cock, floor safety valve, drill string BOP and choke manifold with pressure rating equivalent to the BOP stack.

6. The Type and Characteristics of the Proposed Circulating Muds

Mud system will be gel-chemical with adequate stocks of sorptive agents on site to handle possible spills of fuel and oil on the surface. Heavier muds will be on location to be added if pressure requires.

| <u>INTERVAL</u> | <u>TYPE</u>  | <u>WEIGHT #/gal.</u> | <u>VISCOSITY-sec./qt.</u> | <u>FLUID LOSS</u> |
|-----------------|--------------|----------------------|---------------------------|-------------------|
| 0-1100'         | Native mud   | -----                | -----                     | -----             |
| 1100'-TD        | Chemical gel | 9.5                  | 42                        | 7                 |

7. The Auxiliary Equipment to be Used

- (a) A kelly cock will be kept in the string.
- (b) A float will be used at the bit.
- (c) A gas detecting device will be monitoring the system.
- (d) A stabbing valve will be on the floor to be stabbed into the drill pipe when kelly is not in the string.

8. The Testing, Logging and Coring Programs to be Followed

- (a) DST's will be as required.
- (b) The logging program will consist of a Dual Induction Focused Log and a porosity log as required from 2,000' to total depth. Other logs will be determined at well site to best evaluate any shows.
- (c) No coring is anticipated.
- (d) Stimulation procedures will be determined after evaluation of logs. If treatment is indicated, appropriate Sundry Notice will be submitted.

9. Any Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures have been noted or reported in wells drilled in the area nor at the depths anticipated in this well. Bottom hole pressure expected is  $\pm$  3000 psi.

No hydrogen sulfide or other hazardous fluids or gases have been found, reported or known to exist at these depths in the area.

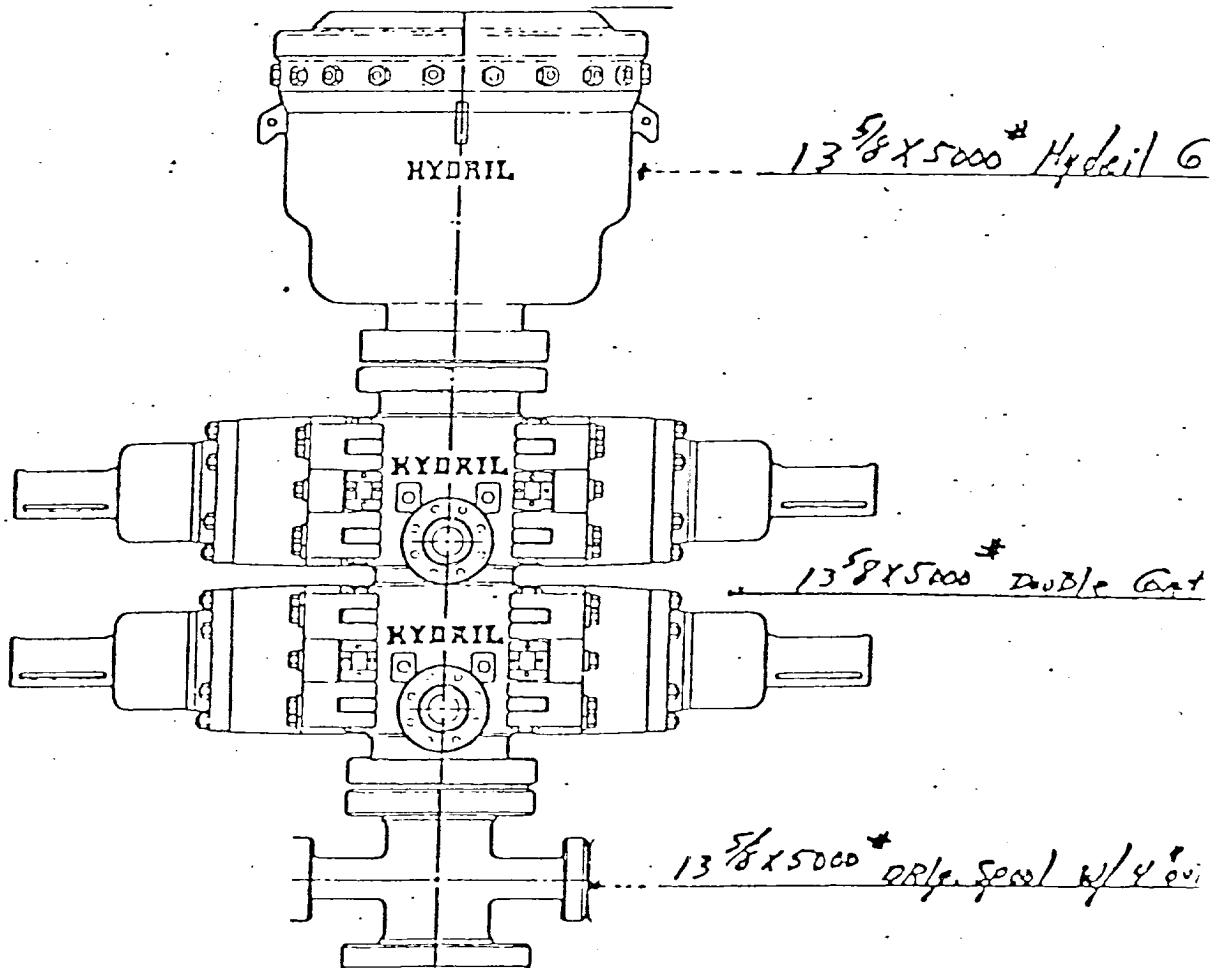
10. Anticipated Starting Date and Duration of the Operations

The well will be spudded on July 31, 1980. A deep rig will be brought to location as soon as practicable thereafter. Operations should be completed within 30 days after spudding the well and drilling to casing point.

UNIVERSAL DRILLING COMPANY

Rig # 7 110 NAT'L

B.O.P. Stack



All Steels H<sub>2</sub>S Treated

EXHIBIT "D"

MULTI-POINT REQUIREMENTS TO ACCOMPANY A.P.D.

Attached to Form 9-331C  
Jack Grynberg & Associates  
#1-25 Federal  
SW NE Sec. 25, T14S, R24E  
1980' FNL & 1980' FEL  
Chaves County, New Mexico

1. Existing Roads

- A. The proposed well site and elevation plat is shown as EXHIBIT "A".
- B. The distance from Hagerman, New Mexico is 12.3 miles. Proceed west from Hagerman on a paved road, Highway 558, a distance of 2.5 miles. Turn left, following Highway 558, and proceed south one mile. Turn right, and proceed west a distance of 4.2 miles on Highway 558 to the intersection with Highway 285. Turn left and proceed south a distance of one mile on Highway 285. Turn right onto Highway 13, a paved road, and proceed west a distance of 3.2 miles to the point where the new access road will begin, then turn left and proceed south 0.4 mile on the new access road to location, as shown on EXHIBITS "E" and "E<sub>1</sub>".
- C. All roads to location are color-coded on EXHIBITS "E" & "E<sub>1</sub>". An access road 0.4 miles from the existing Highway 13 will be required, as shown on EXHIBITS "E" & "E<sub>1</sub>".
- D. This is an exploratory well. All existing roads within a three-mile radius are shown on EXHIBIT "E<sub>1</sub>".
- E. N/A
- F. None of the existing roads will require upgrading.

2. Planned Access Roads

Map showing all necessary access roads to be constructed or reconstructed is shown as EXHIBIT "E<sub>1</sub>" for the following:

- (1) The maximum width of the running surface of the 0.4 mile of access road, extending beyond the existing State Highway 13 will be 18'.
- (2) The grade will be 8% (eight percent) or less.
- (3) No turn outs are planned.
- (4) Appropriate water bars will be constructed to assure drainage off location to conform with the natural drainage.
- (5) No culverts are needed. No side hill cuts are needed.



- (6) Surfacing materials will be native soil.
- (7) A cattle guard will be needed at the property line.
- (8) The new access road to be constructed was staked and centerline flagged, as shown on EXHIBIT "E<sub>1</sub>".

3. Location of Existing Wells

For all existing wells within a two-mile radius of exploratory well, see EXHIBIT "E<sub>1</sub>".

- (1) There are 5 windmill-assisted water wells within a two-mile radius of this location, as shown on EXHIBIT "E<sub>1</sub>". These are in C S/2 S/2 Section 18, T14S - R25 E, C Section 29, T14S - R25E, NE SE Section 36, T14S - R24E, NW corner Section 35, T14S - R24E, and SE SE Section 26, T14S - R24E.
- (2) There is one abandoned well in this two-mile radius, at location of NWNW Sec. 31, T14S, R25E, converted to a water well.
- (3) There are no temporarily abandoned wells.
- (4) There are no disposal wells.
- (5) There are no wells presently being drilled.
- (6) There are no producing wells within this two-mile radius.
- (7) There are no shut-in wells.
- (8) There are no injection wells.
- (9) There are no monitoring or observation wells for other uses.

4. Location of Existing and/or Proposed Facilities

- A. Within a one-mile radius of location the following existing facilities are owned or controlled by lessee/operator:
- (1) Tank Batteries: None
  - (2) Production Facilities: None
  - (3) Oil Gathering Lines: None
  - (4) Gas Gathering Lines: None
  - (5) Injection Lines: None
  - (6) Disposal Lines: None

- B. If the Well is productive, new facilities will be as follows:
- (1) Production facilities will be located on solid ground of cut area of drill pad, as shown on EXHIBIT "F".
  - (2) All well flow lines will be buried and will be on the well site and battery site.
  - (3) Facilities will be 400 feet long and 400 feet wide.
  - (4) All construction materials for battery site and pad will be obtained from site. No additional material from outside sources is anticipated.
  - (5) Any necessary pits will be fenced and flagged to protect livestock and wildlife.
- C. Rehabilitation, whether well is productive or dry, will be made on all unused areas in accordance with B.L.M. stipulations.

5. Location and Type of Water Supply

- A. The source of water will be the converted water well in NW NW Section 31, T14S, R25E, on EXHIBIT "E<sub>1</sub>".
- B. Water will be transported by truck over existing roadways.
- C. No water well is to be drilled on this lease.

6. Construction Materials

- A. No construction materials are needed for drilling and access roads into the drilling location unless well is productive. The surface soil materials will be sufficient or will be purchased from Dirt Contractor as needed.
- B. No construction materials will be taken off Federal land.
- C. All surface soil materials for construction of access roads are sufficient.
- D. All major access roads presently exist as shown on EXHIBIT "E<sub>1</sub>".

7. Handling of Waste Materials and Disposal

- (1) Drill cuttings will be buried in the reserve pit and covered.
- (2) Drilling fluids will be handled in the reserve pit.
- (3) Any fluids produced during drilling test or while making production test will be collected in a test tank. If a test tank is not available during drilling, fluids will be handled in reserve pit. Any spills of oil, gas, salt water or other noxious fluids will be cleaned up and removed.

- (4) Chemical facilities will be provided for human waste.
- (5) Garbage, waste, salts and other chemicals produced during drilling or testing will be handled in trash/burn pit. Drill fluids, water, drilling mud and tailings will be kept in reserve pit, as shown EXHIBIT "G". The trash/burn pit will be totally enclosed with small mesh wire to prevent wind scattering trash before being burned or buried. Reserve pit will be fenced on three sides and the fourth side fenced upon removal of the rig.
- (6) After the rig moves out, all materials will be cleaned up and no adverse materials will be left on location. Any dangerous open pit will be fenced during drilling and kept closed until such time as the pit is leveled.

8. Ancillary Facilities

No air strip, camp or other facilities will be built during drilling of this well.

9. Well Site Layout

- (1) EXHIBIT "G" is the Drill Pad Layout as staked by Mr. Dan R. Reddy of Carlsbad, New Mexico. The drillsite is essentially flat. Topsoil will be stockpiled per BLM specifications determined at time of pre-drill inspection.
- (2) EXHIBIT "H" is a plan diagram of the proposed rig and equipment, reserve pit, trash/burn pit, pipe racks and mud tanks. No permanent living facilities are planned. There will be a trailer on site.
- (3) EXHIBIT "G" is a diagram showing the proposed production facilities layout.
- (4) The reserve pits will not be lines. Steel mud tanks may be used during drilling operations.

10. Plans for Restoration

- (1) Backfilling, leveling and contouring are planned as soon as all pits have dried. Waste disposal and spoils materials will be buried or hauled away immediately after drilling is completed. If production is obtained, the unused area will be restored as soon as possible.
- (2) The soil banked material will be spread over the area. Revegetation will be accomplished by planting mixed grasses as per formula provided by the BLM. Revegetation is recommended for road area, as well as around drill pad.
- (3) Three sides of the reserve pit will be fenced during drilling operations. Prior to rig release, the reserve pit will be fenced on the fourth side to prevent livestock or wildlife from becoming entrapped; and the fencing will be maintained until leveling and cleanup are accomplished.

- (4) If any oil is on the pits and is not immediately removed after operations cease, the pit containing the oil or other adverse substances will be flagged overhead or covered with wire mesh.
- (5) The rehabilitation operations will begin immediately after the drilling rig is removed. Removal of oil or other adverse substances will begin immediately or area will be flagged and fenced. Other cleanup will be done as needed. Planting and revegetation is considered best in Spring, 1981, unless requested otherwise.

#### 11. Other Information

- (1) The soil is a sandy-clay loam. The area is covered with native grass. There are livestock, rabbits, and antelope in the area. The location is situated in an area of nearly level ground. The area around the location drains to the east.
- (2) The primary surface use is for grazing. The surface is owned by Mr. Clay Hunt of Bracketville, Texas.
- (3) The closest live water is the Pecos River, approximately 12 miles east of location, as shown on EXHIBIT "E".

The closest occupied dwellings are located 1.2 miles west-southwest of location, as shown on EXHIBIT "E<sub>1</sub>".

There are no known archaeological, historical or cultural heritages that will be disturbed by this drilling.

- (4) There are no reported restrictions or reservations noted on the oil and gas lease.
- (5) Drilling is planned for on or about July 31, 1980. It is anticipated that the casing point will be reached within 30 days after commencement of drilling.

#### 12. Lessee's or Operator's Representative

Morris Ettinger

Gayle Ehret

Jack Grynberg & Associates  
1050 17th Street  
Suite 1950  
Denver, CO 80265  
Phone (303)572-1455

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1050 17th Street  
Suite 1950  
Denver, CO 80265  
Phone (303)572-1455

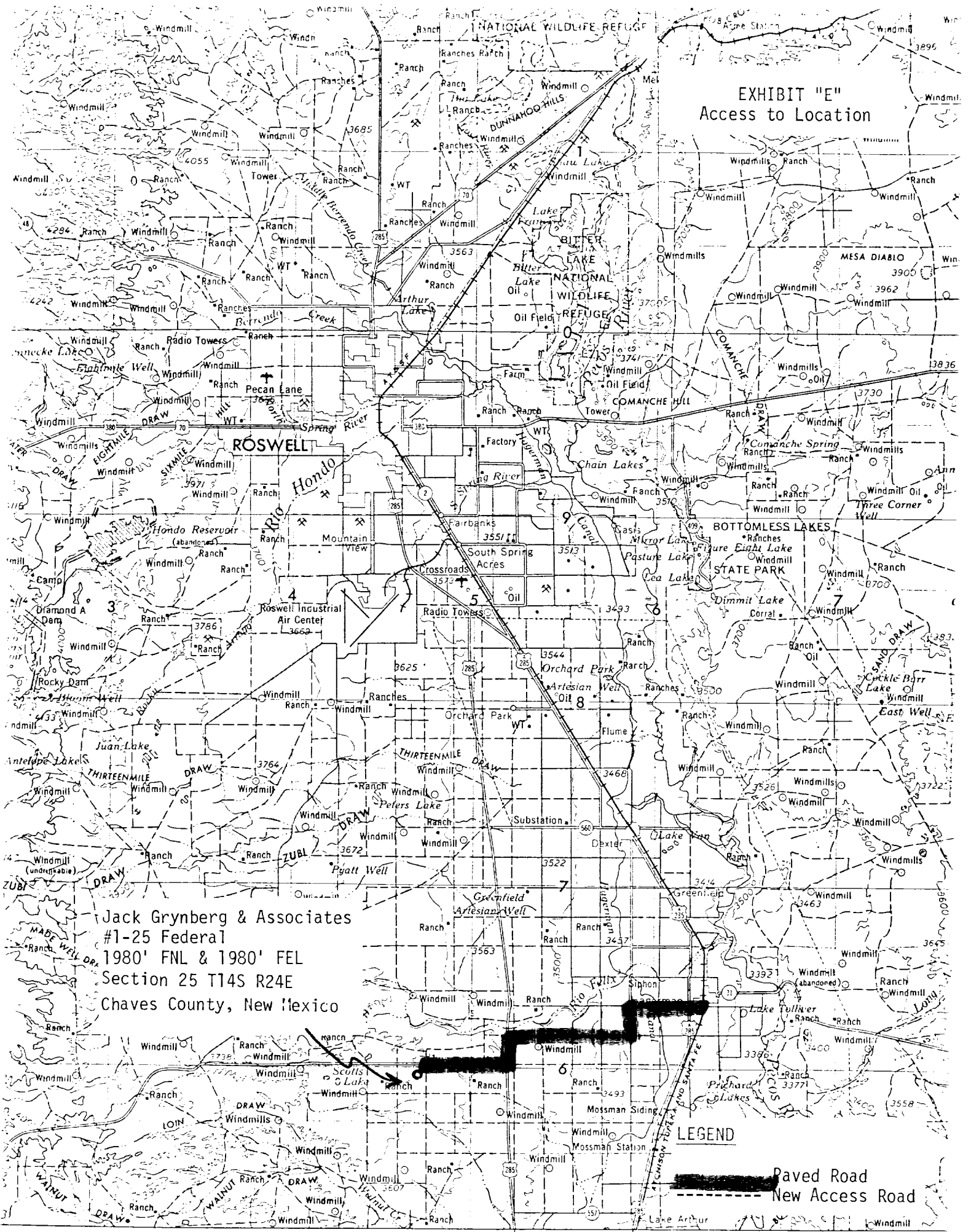
13. Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Jack Grynberg & Associates and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

July 11, 1980  
Date

Gayle A. Ehret  
Gayle A. Ehret  
JACK GRYNBERG & ASSOCIATES

EXHIBIT "E"  
Access to Location



Jack Grynberg & Associates  
#1-25 Federal  
1980' FNL & 1980' FEL  
Section 25 T14S R24E  
Chaves County, New Mexico

LEGEND

 Paved Road  
 New Access Road

LEGEND

Proposed access road

Paved Road  
New Access Road

2 mile radius

Closest dwellings

water supply

Jack Grynberg & Associates  
#1-25 Federal  
1980' FNL & 1980' FEL  
Section 25 T14S R24E  
Chaves County, New Mexico

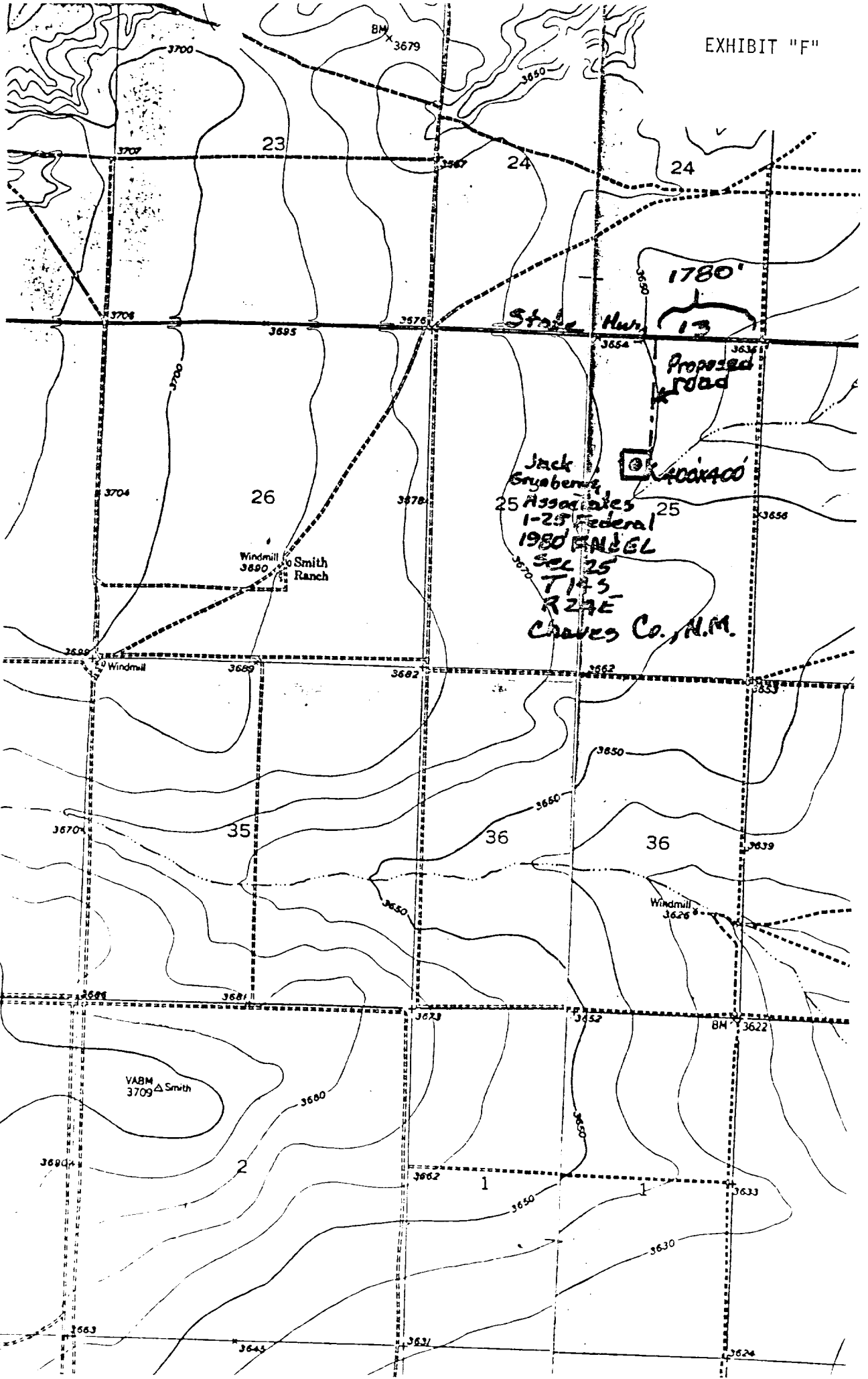
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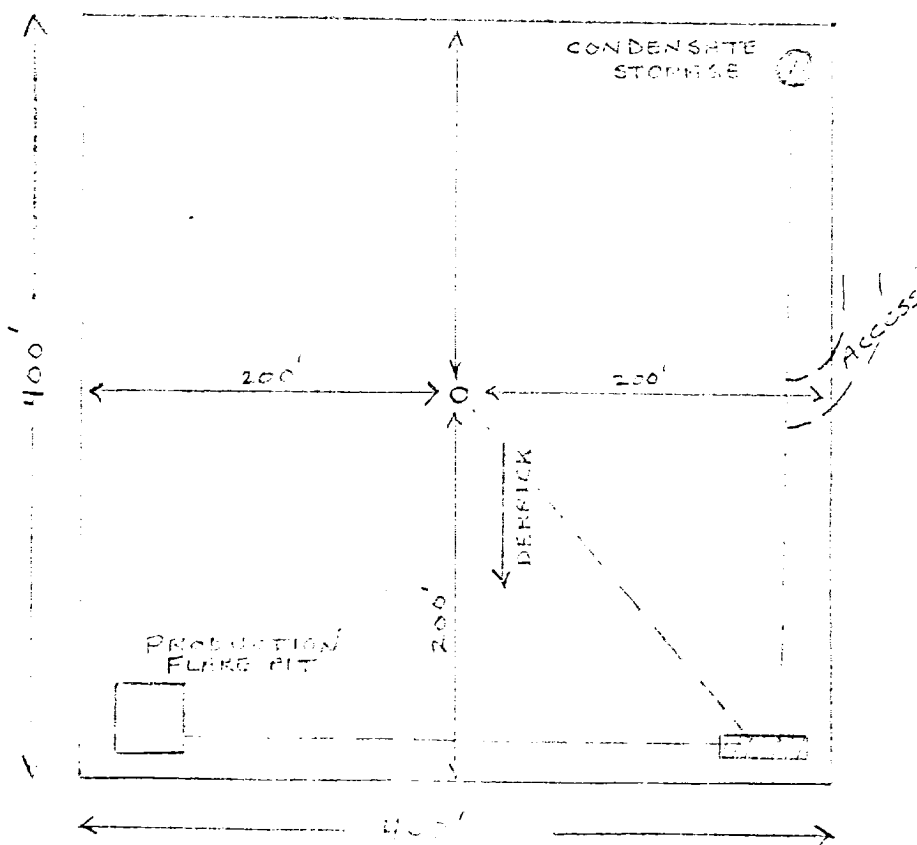
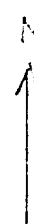
EXHIBIT "E"  
Access to Location





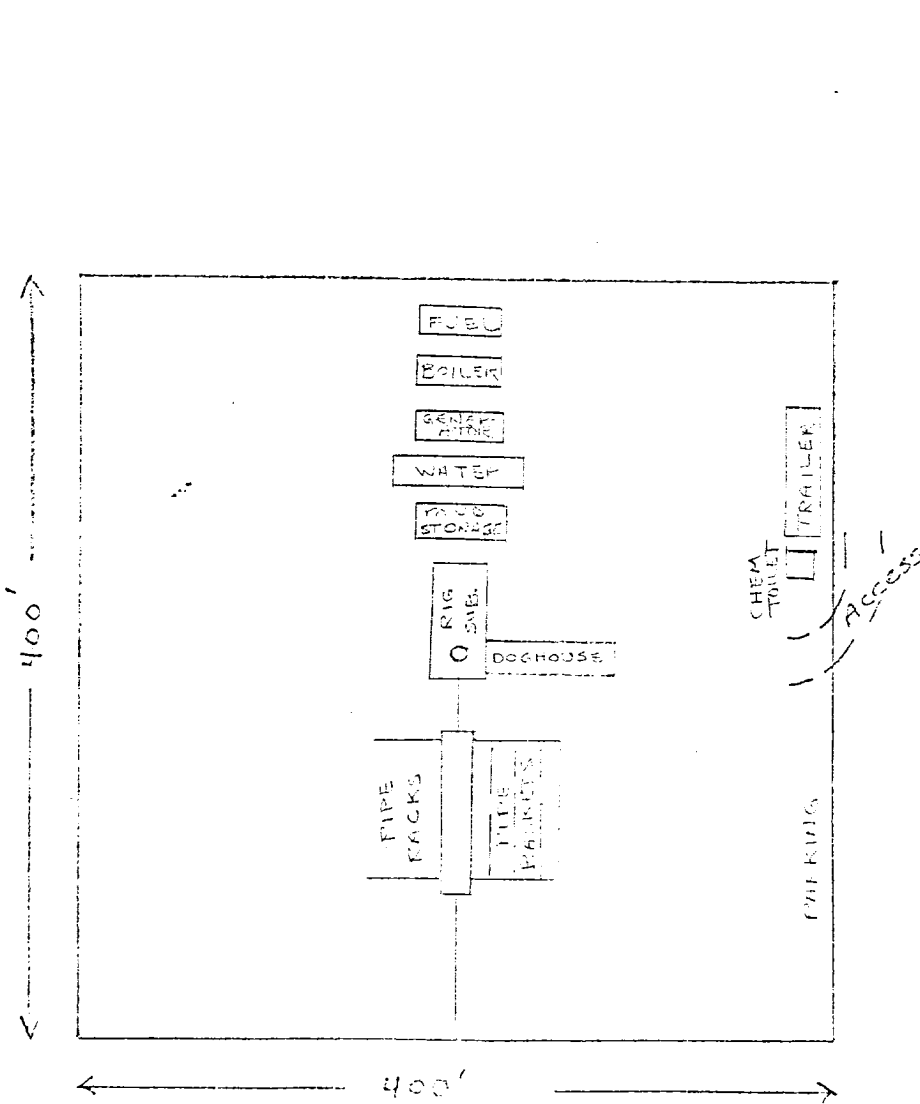
Jack Grynberg & Associates  
#1-25 Federal  
SW NE Sec. 25 T14S R24E  
Chaves Co., New Mexico

EXHIBIT "G"  
Drill Pad Layout &  
Production Facilities



Jack Grynberg & Associates  
#1-25 Federal  
SW NE Sec. 25, T14S R24E  
Chaves Co., New Mexico

EXHIBIT "H"  
Drill Rig Layout



# STATE HIGHWAY DEPARTMENT OF NEW MEXICO

SANTA FE, NEW MEXICO

Orig.-G.O. Files (White)  
1 copy-District Engineer (Blue)  
1 copy-Applicant (White)  
1 copy-Traffic Services Engr. (Pink)



District No. \_\_\_\_\_  
State Hwy. No. \_\_\_\_\_  
Project No. \_\_\_\_\_  
Permit No. \_\_\_\_\_

## APPLICATION FOR PERMIT TO CONSTRUCT DRIVEWAY ON PUBLIC RIGHT OF WAY

To: STATE HIGHWAY DEPARTMENT OF NEW MEXICO  
Attn: DISTRICT HIGHWAY ENGINEER

Roswell, NEW MEXICO

1050 17th St. Suite #1950

APPLICATION is hereby made by Jack Grynberg & Assoc. Denver, Colo. 80265  
(Name of Applicant) (Post Office Address)

For permission to construct driveway(s) at the following described location: 1780' west of the NE Corner  
Section 25, T14S, R24E, Chaves Co., N.M., along State Highway 13

in Chaves County, along State Highway No. 13 in accordance with attached plan or sketch. Work will commence on or about as soon as possible and will require approximately 5 days.

Gate ( ), Cattleguard ~~X~~, Additional Fence ( ), will be required which applicant agrees to furnish and hereafter maintain in good repair and closed to livestock.

If this permit is granted, we further agree to comply with all the conditions, restrictions and regulations of the State Highway Department.

"The undersigned will at all times indemnify and save harmless, including legal costs, the State of New Mexico, State Highway Commission, State Highway Engineer and employees of said Department from suits and claims of every kind or character caused by accident to, or arising out of, the use of said driveway, the installation thereof, or the placing of said driveway, or appurtenances in connection thereto or ~~therewith.~~"

Jack Grynberg & Associates  
(Owner)  
By Dan R. Reddy  
Dan R. Reddy Engineer & Land Surveyor  
Title \_\_\_\_\_

PERMIT granted this \_\_\_\_\_ day of \_\_\_\_\_ 19\_\_\_\_

Subject to the above stated conditions and the following additional requirements:

*This was hand delivered  
to Roswell 11-10-80  
to Hank Smith*

STATE HIGHWAY DEPARTMENT OF NEW MEXICO

By \_\_\_\_\_  
District Highway Engineer