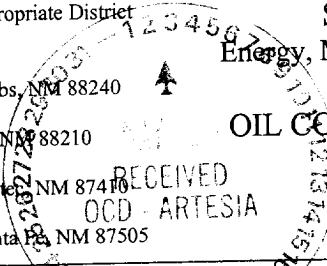


Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 South First, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

CISK
 [Signature]

Form C-103
 Revised March 25, 1999



OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

WELL API NO.
 30005-60807

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:
 Twin Lakes San Andres Unit

7. Well No.
 59

8. Pool name or Wildcat
 Twin Lakes; San Andres (Assoc)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other **Injection**

2. Name of Operator
 Concho Oil & Gas Corp.

3. Address of Operator
 110 W. Louisiana Ste 410; Midland, Tx 79701

4. Well Location
 Unit Letter C : 330 Feet from the North line and 1750 feet from the West line
 Section 6 Township 9S Range 29E NMPM Chaves County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
 4001.7 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
- TEMPORARILY ABANDON CHANGE PLANS
- PULL OR ALTER CASING MULTIPLE COMPLETION
- OTHER: Perform MIT/Acidize/Return to Inj

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
- COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
- CASING TEST AND CEMENT JOB
- OTHER:

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Concho Oil & Gas Corp. respectfully requests approval to perform a MIT, acidize and return to injection the TLSAU No. 59 according to the following procedure:

1. Dig workover pit.
2. Run MI T.
3. Release pkr & tag bottom.
4. TOOH w/ tbg.
5. CO to PBTD w/ bit & bailer (if necessary).
6. Test tbg in hole & set pkr.
7. Run MIT.
8. Pump 500 gals Xylene, 10 bbls prod water w/ 5 gals TC 420 and 2 drums TC 405. Flush to top perf w/ prod wtr.
9. SI 12 hrs, minimum.
10. Swab & flow back load.
11. Acidize w/ 2000 gals 15% Pentol 300 and flush to top perf w/ prod wtr.
12. Flow & swab back all load wtr.
13. Return well to injection.

* Notify N.M.O.C.D. to witness M.I.T.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Production Analyst DATE 5/2/01
 Type or print name Terri Stathem Telephone No. 915/683-7443

(This space for State use)
 APPROVED BY [Signature] TITLE Envir. Eng. Spec. I DATE 5/14/2001