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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED

APR 22 1981

5a. Indicate Type of Lease	State ☐	Fee ☒
5. State Oil & Gas Lease No.		

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☒ OTHER ☐ C.C.P.
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐ ARTESIA, C.C.P.

7. Unit Agreement Name
8. Farm or Lease Name
Moonshine 10
9. Well No.
#1
10. Field and Pool, or Wildcat
Wildcat-San Andres

2. Name of Operator	SelCo, Inc.
3. Address of Operator	P.O. Box 798 Artesia, New Mexico 88210
4. Location of Well	

UNIT LETTER	G	LOCATED	1980	FEET FROM THE	North	LINE AND	1980	FEET FROM
THE	East	LINE OF SEC.	10	TWP.	9S	RGE.	28E	NMPM

12. County	Chaves
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15. Date Spudded	1/16/81	16. Date T.D. Reached	2/22/81	17. Date Compl. (Ready to Prod.)	2/22/81 R A	18. Elevations (DF, RKB, RT, GR, etc.)	3936.5 GL	19. Elev. Casinghead	N/A
20. Total Depth	2698'	21. Plug Back T.D.	N/A	22. If Multiple Compl., How Many	None	23. Intervals Drilled By	Rotary Tools	Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name								25. Was Directional Survey Made	
None P & A								No	
26. Type Electric and Other Logs Run								27. Was Well Cored	
Dual Laterlog Micro-SFL Compensated Neutron Formation Density								No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	320'	12 1/2"	CMT 200 SXS Class C 2% CaCl ₂	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
None P & A	
	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	2698'-2600' 35 SXS Class C 2% CaCl ₂ CMT
	1900'-1800' 35 " " " " " "
	900'-800' 35 " " " " " "
	250'-150' 35 " " " " " "

33. PRODUCTION -0- 15 " " " " " "							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
P & A		P & A				P & A	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
N/A	n/a	n/a		n/a	n/a	n/a	n/a
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
n/a	n/a		n/a	n/a	n/a	n/a	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
None	

35. List of Attachments
Logs Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
Donald Cray	Agent	4/20/81

INSTRUCTIONS

This form is to be filed with the appropriate district office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all electrical and radioactivity logs run, as well as a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of horizontally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1405.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>675'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>1285'</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1750'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>2350'</u> to <u>2389'</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from <u>n/a</u> to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	595	595	Sand & Red Shale				
595	700	105	Yates Sandstone				
700	850	150	Anhydrite				
850	1090	240	Red Shale & Salt				
1090	1500	410	Anhydrite				
1500	1790	290	Dolomite & Salt				
1790	2170	380	Anhydrite, Dolomite				
2170	2285	115	Salt				
2285	2698	413	Dolomite				



Collier Drilling Corp.

PHONES (505) 746-3596 (505) 746-6520
BOX 271 - ARTESIA NEW MEXICO 88210

APR 22 1981

INCLINATION REPORT

O. C. D.

ARTESIA, OFFICE

OPERATOR: Selco, Inc.

ADDRESS: P. O. Box 1554, Midland, Texas 79702

LEASE: Moonshine 10 West #1

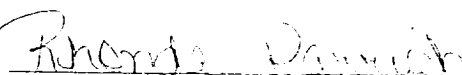
LOCATION: Section 10, Township 9 South, Range 28 East

Chaves County, New Mexico

FOOTAGES: 1980' FNL & 1980' FEL

<u>DISC NO.</u>	<u>DATE</u>	<u>DEPTH</u>	<u>DRIFT</u>	<u>DRILLER</u>
1	1/16/81	320'	1 1/4°	Erick Lehr
2	1/18/81	829'	1°	R. D. Watkins
3	1/18/81	1337'	3/4°	D. L. Pruitt
4	1/19/81	1876'	3/4°	R. D. Watkins
5	1/21/81	2698'	1°	D. L. Pruitt

I hereby certify that the above data as set forth by the drillers for Collier Drilling Corp. on their Survey of Directional Drilling is true and correct to the best of my knowledge and belief.


Rhonda Parrish
Secretary

Affidavit:

Before me, the undersigned authority, appeared Rhonda Parrish known to me to be the person whose name is subscribed hereinbelow, who on making deposition under oath states that she is acting for and on behalf of the operator of the well identified above, and that to the best of her knowledge and belief such well was not intentionally deviated from the true vertical whatsoever.


Rhonda Parrish
(Affiant's Signature)

Sworn and subscribed to in my presence this 3rd day of February, 1981.


Notary Public

My commission expires:

March 1, 1982

