STATE OF NEW MEXICO RECEIVED BYVISED 0-1-78 ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION NOI TURINITAL P. O. BOX 2088 APR 121985 SANTA PE SANTA FE, NEW MEXICO 87501 116 U.S.U.S. 8. C. D. LAHO DEFICE REQUEST FOR ALLOWABLE RIFESM, OHFRUD OIL THANSPORTER AND DAS AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS OPERATOR PROBATION OFFICE 101010dG Drilling, Inc. V Fred Pool 1393 Roswell N.M.88201 Box Reason(s) for liling (Check proper box) Other (Please explain) New Well Change in Transporter of: Dry Gos Recompletion name change only Carinahead Gas Condensate Change in Ownership If change of ownership give name change No ownership and address of previous owner. T. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease State, Federal or Fee State 12 E Chisum SA Plains State Location \mathbf{E} 330 1650 Ν Unit Letter H Feet From The Feet From The 28E , имри. 16 118 Range T. mahip Line of Section DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Nome of Authorized Transporter of Cli [X] Address (Give address to which approved copy of this form is to be sent) Box 159 Artesia, N.M. 88210 Navajo Crude Oil Purchasing Co. Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas 📉 Box 1589 The Woodlands, Tex Liquid Energy Corp Rige. TTWD. is gas actually connected? Unit Sec. If well produces oil or liquids, 9-1-81 16 111S :28E H yes If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Same Restv. Diff. R New Well Workover Deepen Plug Back Gas Well Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Heady to Prod. Tubing Depth Name of Producing Formation Top Oll/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE Post ID-3 5-10-85 Cng (Test must be after recovery of total volume of load oil and must be equal to or exceed top cable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Late First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gas - MCF Water - Bbis. OII - 551a. Actual Prod. During Test GAS WELL Gravity of Condensate Bbls. Condensate/MMCF Longth of Test Actual Frod. Test-MCF/D Choke Sixe Cosing Pressure (Shut-in) Tubing Pressure (Shut-in) Teeting Method (pitot, back pr.) OIL CONSERVATION DIVISION I. CERTIFICATE OF COMPLIANCE 3 1985 MAY I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. APPROVED Original Signed By · DY_ Les A. Clements TITLE_ Supervisor District 11 This form is to be filed in compliance with BULE 1104.

Genta Poal

(Date)

Secretary

4-10-85

(Title)

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If this is a request for allowable for a newly drilled or deep: well, this form must be accompanied by a tabulation of the devictests taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for all able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owwell name or number, or transporter, or other such change of condi-

Separate Forms C-104 must be filed for each pool in mult completed wells.