

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

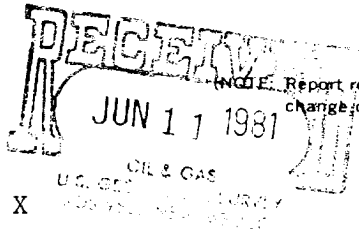
2. NAME OF OPERATOR
Yates Petroleum Corporation /

3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2310' FSL & 1830' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR AC DIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) Production Csg. & Perforate - X	



5. LEASE NM-17214

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Long Arroyo "OW" Federal

9. WELL NO. 1

10. FIELD OR WILDCAT NAME
Und. Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Unit K-Sec. 23-T14S-R27E

12. COUNTY OR PARISH Chaves 13. STATE NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3505' GR

JUN 15 1981

NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 8232'. Ran 203 jts of 4 1/2" 11.6# & 10.5# N-80 & K-55 casing as follows: 35 jts of 4 1/2" 11.6# N-80 LT&C, 160 jts of 4 1/2" 10.5# K-55 ST&C, 8 jts of 4 1/2" 11.6# K-55 LT&C (total 8235.24') of casing set at 8232'. Shoe at 8224'. Diff-fill float collar at 8220'. Cemented w/25 sx 75-25 Poz, .6% D-112 fluid loss, .3% D-65 Tic, 5# KCL/sack, 5 gal D-58, followed w/775 sx 50-50 Poz, .6% D-112 fluid loss, .3% D-65 Tic, 5# KCL/sack. Tailed in w/100 sx Class H, .4% D-108, .3% D-65 & 5# KCL/sack. PD 5:00 AM 5-13-81. Bumped plug to 500 psi, released pressure & float held okay. Set packer at 7872'. WIH w/tubing conveyed gun & perforated 7926-43' w/36 .50" holes as follows: 7926-36' w/20 shots (2 SPF) & 7939-43' w/16 shots (4 SPF). Dropped bar. GTS. Well cleaned up & stabilized at 175 psi on 1/2" choke = 1200 mcf/d. PBTD 8159'.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Engineering Sec'ty DATE 6/8/81

ACCEPTED FOR RECORD (This space for Federal or State office use)
 ROGER A. CHAPMAN
 JUN 11 1981
 U.S. GEOLOGICAL SURVEY
 ROSWELL, NEW MEXICO

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

See Instructions on Reverse Side