

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

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LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG APR 15 AND 1982

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

1a. TYPE OF WELL *Soft* OIL WELL GAS WELL DRY OTHER ARTESIA, OFFICE

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER P&A

2. Name of Operator
MESA PETROLEUM CO.

3. Address of Operator
1000 VAUGHN BUILDING/MIDLAND, TEXAS 79701-4493

4. Location of Well
UNIT LETTER I LOCATED 1980 FEET FROM THE SOUTH LINE AND 660 FEET FROM THE EAST LINE OF SEC. 28 TWP. 6S RGE. 24E

7. Unit Agreement Name

8. Farm or Lease Name
HINKLE

9. Well No.
1

10. Field and Pool, or Wildcat
UNDESIGNATED ABO

12. County
CHAVES

15. Date Spudded 3-16-82 16. Date T.D. Reached 3-22-82 17. Date Compl. (Ready to Prod.) 3-22-82 18. Elevations (DF, RKB, RT, GR, etc.) P&A 19. Elev. Casinghead 3879'

20. Total Depth 4200' 21. Plug Back T.D. Surface 22. If Multiple Compl., How Many

23. Intervals Drilled By: Rotary Tools ALL Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
NONE

25. Was Directional Survey Made NO

26. Type Electric and Other Logs Run
GR-C11/GR-CNL-FDC

27. Was Well Cored NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>13 3/8"</u>	<u>48#</u>	<u>902'</u>	<u>17 1/2"</u>	<u>700 Thixalite/300 "C"</u>	
<u>8 5/8"</u>	<u>24#</u>	<u>1719'</u>	<u>12 1/4"</u>	<u>700 Thixalite/300 "C"/300 Thixset</u>	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)
NONE

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production Production Method (*Flowing, gas lift, pumping - Size and type pump*) Well Status (*Prod. or Shut-in*)
P&A

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (*Sold, used for fuel, vented, etc.*)

35. List of Attachments
RECORD OF INCLINATION

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED R. E. Math TITLE REGULATORY COORDINATOR DATE 4-1-82

*Posted ID 2
P&A
4-16-82*