## District I PO Box 1980, Hobbs, NM 88241-1980 District II

## State of New Mexico Energy, Minerals & Natural Resources De

Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

District III

811 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION

AMENDED	REPORT

	os Rd., Azi	tec, NM 87410	1	204 San	4U 501	uth Pach	eco				11	5 Co		
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		- EZ Q D.C.	Operator r	ALLOWAE	LE A	IND AU	THOR	IZAT	ION TO T	RANS	SPORT			
WILLOW PIPELINE COMPANY (405						772-1	111		OGRID Number					
P.O. BOX 131									3 Reason for William C.					
1	WEATHERFORD, OK. 73096								CH (3-1-96) Reason for Filing Code					
<b>30 - 0</b> 0	1							* Pool Name			61570 Pool Code			
7 P		Property Name				61570								
		- '4	KUCHEN	IANN	Property Name					5 'Well Number				
II. 10 Ul or lot no.	10 Surface Location													
	Section	Township	Range	Lot.Idn	Feet fr	eet from the North/South Line			Feet from the	om the East/West line County				
	100	<u> 182</u>	129E		Z2	310 North			2310					
Bottom Hole Location												Chaves		
UL or lot no.	Section	Township	Range	Lot Idn	Feet fr	om the	North/So	uth line	Feet from the	Fact/	West line			
12 Let Code	13 Produc	cing Method C									···cat mit	County		
	1 11000	cing Method C	ode Gas	Connection Date	15	C-129 Permi	t Number	20	C-129 Effective	Date	17 C-	129 Expiration Date		
III. Oil ar	nd Gas	Transpor	ters									Imputation Date		
18 Transpor	rter		Transporter	Name		7.70								
OGRID			and Addre			» POI	•	<sup>21</sup> O/G		2 POD t	LSTR Lo	cation		
										and	Descriptio	<u>n</u>		
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									<del>- OHL (</del>		I. D			
							DIST. 2							
V. Produ	ced Wa	tor												
23 P														
_		l				POD ULS	TR Locatio	n and De	scription					
. Well C	omplet	on Det												
25 Spud														
	<sup>25</sup> Spud Date				TD	* PBTD			29 Perforations		* DHC, DC,MC			
31	31 Hole Size		<sup>32</sup> Casing & Tubing Size											
						33 Depth Set 34 Sacks Cerne						Cement		
						/miles 10.3						0.3		
								-10	Peder 02					
I. Well T	est Dat	a									8	<u> </u>		
<sup>26</sup> Date New			ivery Date	37 Test D	<b></b>									
				- Test D	Pate		Test Lengti	h	39 Thg. Pro	ESCUTE	•	Csg. Pressure		
41 Choke S	Size	4º Oil		4 Water		4 Gas								
I haraha a sic									4 AO	F	•	Test Method		
		≈ of the Oil Co given above is	inservation Div	ition have been co	omplied									
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- The W100						Approved by: ORIGINAL SIGNED BY TIME W CALL								
rinted name:	RIAN V	VOOD				Title:	<b>D</b> I	BTRIC	H SUPER	HISOR		· · · · · · · · · · · · · · · · · · ·		
ile: CONSULTANT						A								
te: 7-26-97 Phone: 505-466-8120							Approval Date: /C - 5 - 9%							
			2 moine: 5 ()	<b>5-466-81</b>	20									
/III	A CHI CHELS	me un m m	OCKID numbe	er and name of th								4/./.		
Previous Operator Signature							1. HARLOW, JR. PRESIDENT 8/4/97							
			O GRI	ID: 02279	4	Printed N	ame			Title	e ,	Date		
			-	New Mexic	o Oil C	onservatio	n Division							
				C	-104 lı	nstructions		=						

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°. Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be

accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III,  $\|V\|$ , and the operator certifications for