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OCT 8 1982

O. C. D.

ARTESIA, OFFICE

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
L-6773

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Fred Pool Operating Company 3. Address of Operator P.O. Box 273 114 East Fourth Street, Roswell, New Mexico 88201 4. Location of Well UNIT LETTER I, 660 FEET FROM THE East LINE AND 1980 FEET FROM THE North LINE, SECTION 13 TOWNSHIP 9S RANGE 26E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3816 GR	7. Unit Agreement Name 8. Farm or Lease Name Eastland State 9. Well No. 1 10. Field and Pool, or Wildcat Pre-Permo 12. County Chaves
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-10-82: 1) Killed well w/ 3% KCL water and unseated packer.
2) Pulled tubing and packer out of hole.
3) Perforated the following intervals:
a) 6028-6036, 1JSPF = 9 shots
b) 6056-6068, 1JSPF = 13 shots
(Total of 22 new perfs)
4) Ran tubing back in hole open ended to 5946'.

9-11-82: 1) Acidized w/ 6000 gal 15% NEFE HCL acid, ISIP=2200, 15 min. SIP=1400. ATP=3433, AIR=3.6 BPM.
2) Flowed well to test tank and recovered 55 bbls of load before well died.
3) Started swabbing. Swabbed 70 bbls of load w/ trace of gas.
4) Shut well in over night.

(OVER)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Fred L. Pool TITLE Petroleum Engineer DATE 10-06-82

APPROVED BY Leslie A. Clements TITLE _____ DATE OCT 12 1982
Supervisor District II
CONDITIONS OF APPROVAL, IF ANY:

9-12-82:

- 1) SITP = 800 psi, SICP = 940 psi.
- 2) Flowed well to pit w/ strong gas flare. Well died after 55 minutes.
Ran swab twice and well started flowing.
- 3) Flowed well to pit for remainder of day in order to recover load.

9-13-82:

- 1) SITP = 1500, SICP = 1650.
- 2) Put well back into production.

NOTE:

Average production before remedial work:

Approx 3 BOPD, 5 BWPD, 110 MCFGD.

Average production after remedial work:

Approx. same as before.