

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Yates Petroleum Corporation ✓

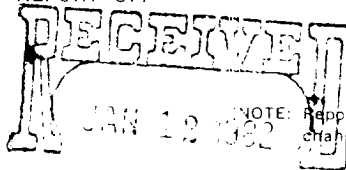
3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 660 FNL & 1850 FWL, Sec. 26-5S-24E
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:
TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
PULL OR ALTER CASING
MULTIPLE COMPLETE
CHANGE ZONES
ABANDON*
(other) Production Casing, Perforate

SUBSEQUENT REPORT OF:



NOTE: Report results of multiple completion or zone change on Form 9-330.

OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

5. LEASE	NM 28297
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME	Everette 00 Federal
9. WELL NO.	3
10. FIELD OR WILDCAT NAME	Wildcat Abo
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	Unit C, Sec. 26-T5S-R24E
12. COUNTY OR PARISH	Chaves
13. STATE	NM
14. API NO.	
15. ELEVATIONS (SHOW DF, KDB, AND WD)	3944.4' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 4250'. Ran 103 joints of 4-1/2" 9.5# J-55 casing set at 4250'. Flapper float shoe at 4250'. Cemented w/350 sacks 50/50 Poz "A", .5% CF-9, .3% TF-4 & 3% KCL. Ran 250 gallons of Excello gel ahead of cement. PD 2:50 PM 12-22-81. Did not bump plug, but pumped displacement and shut down. Released pressure and float held okay. WOC. Set CIBP at 4100'. Dumped 30' of cement on top of bridge plug. New PBTD 4070'. WIH and perforated 3699-3869' w/13 .40" holes as follows: 3699, 3700, 01, 50, 96, 97, 98, 99, 3800, 01, 12, 68 & 69'. TIH w/tubing, packer and bridge plug. Acidized perforations 3868-69 w/500 gallons 7-1/2% Spearhead acid. Acidized perforations 3796-3812' w/1000 gallons 7-1/2% Spearhead acid and 10 ball sealers. Acidized perforations 3699-3750' w/1000 gallons 7-1/2% Spearhead acid and 8 ball sealers. TOOH w/tools. Frac'd perms 3699-3869 w/40000 gallons gelled KCL wtr, 10000 gals CO2, 85000# (5000# 100 mesh & 80000# 20/40 sd.) Well stabilized at 130 psi on 3/4" choke = 2100 mcf/gpd.
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Engineering Secty DATE 1-8-82
A. CHAPMAN (This space for Federal or State office Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL JAN 12 1981

