

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on reverse side)

Form approved
Budget Bureau No. 42-8355.5

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____
 2. NAME OF OPERATOR
 Yates Petroleum Corporation /
 3. ADDRESS OF OPERATOR
 207 South 4th St., Artesia, NM 88210
 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface 1830' FSL & 660' FWL, Sec. 25-T6S-R25E
 At top prod. interval reported below
 At total depth _____

5. LEASE DESIGNATION AND RECEIVED
 NM 10588
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 FEB 24 1982
 7. UNIT AGREEMENT NAME
 O. C. D.
 8. FARM OR LEASE NAME
 ARTESIA, OFFICE
 George QJ Federal
 9. WELL NO.
 3
 10. FIELD AND POOL, OR WILDCAT
 Pecos Slope-Abo Gas
 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
 Unit L, Sec. 25-6S-25E
 12. COUNTY OR PARISH
 Chaves
 13. STATE
 NM

14. PERMIT NO. _____ DATE ISSUED _____
 15. DATE SPUNDED 1-4-82 16. DATE T.D. REACHED 1-15-82 17. DATE COMPL. (Ready to prod.) 2-12-82 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 3763' GR 19. ELEV. CASINGHEAD
 20. TOTAL DEPTH, MD & TVD 4225' 21. PLUG, BACK T.D., MD & TVD 4191' 22. IF MULTIPLE COMPS. HOW MANY? _____ 23. INTERVALS DRILLED BY ROTARY TOOLS 0-4225' CABLE TOOLS _____
 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3714-4078' Abo
 25. WAS DIRECTIONAL SURVEY MADE No

RECEIVED
 FEB 17 1982

26. TYPE ELECTRIC AND OTHER LOGS RUN
 CNL/FDC; DLL
 27. WAS WELL CORED
 No

28. CASING RECORD (Report all intervals in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
14"		40'	20"	3 yds Ready Mix	
8-5/8"	24#	900'	12-1/4"	500	
4-1/2"	9.5#	4216'	7-7/8"	250	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	3886'	

31. PERFORATION RECORD (Interval, size and number)
 3714-4078' w/22 .50" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3714-4078'	w/4000 g. MOD-101 acid. SF w/60000 g. gel KCL wtr & 110000# 20/40 sd.

33.* PRODUCTION

DATE FIRST PRODUCTION 2-12-82 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SIWOPLC

DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2-12-82	2 hrs	3/4"		-	257	-	-

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
200	-		-	3086	-	-

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
 Vented - Will be sold
 ACCEPTED FOR RECORD
 ROGER A. CHAPMAN
 TEST WITNESSED BY
 Bill Hansen

35. LIST OF ATTACHMENTS
 Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correctly determined from all available records

SIGNED *[Signature]* TITLE Engineering Secretary U.S. GEOLOGICAL SURVEY DATE _____

*(See Instructions and Spaces for Additional Data on Reverse Side)