

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED

30. Indicate Type of Lease
State Fee

31. State Oil & Gas Lease No.
LG-6462

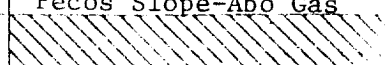


32. Unit Agreement Name

33. Form or Lease Name
Conejo RH State

34. Well No.
4

35. Field and Pool, or VESIB
Pecos Slope-Abo Gas



36. County
Chaves

1. TYPE OF WELL *B_o/M 1*

OIL WELL GAS WELL DRY OTHER **MAR - 5 1982**

2. TYPE OF COMPLETION

NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. REVS. OTHER **O. C. D.**

Name of Operator

Yates Petroleum Corporation /

ARTESIA, OFFICE

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

37. LETTER **E** LOCATED **1980** FEET FROM THE **North** LINE AND **660** FEET FROM

West LINE OF SEC. **2** TWP. **7S** RGE. **25E**

38. Date Spudded
2-16-82

39. Date T.D. Reached
2-24-82

40. Date Compl. (Ready to Prod.)
3-4-82

41. Elevation (DI, RKB, RT, GR, etc.)
3779.1' GR

42. Elev. Casinghead

43. Total Depth
4225'

44. Plug Back T.D.
4213'

45. If Multiple Compl., How Many

46. Interval Labeled By

History Tests
0-4225'

Cable Tools

47. Producing Interval(s), of this completion - Top, bottom, name

3672-3830' Abo

48. Was Directional Survey Made

No

49. Type Electric and Other Logs Run

CNL/FDC; DLL

50. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40.5#	917'	14-3/4"	750	
4-1/2"	9.5#	4225'	7-7/8"	375	

LINER RECORD

TUBING RECORD

SIZE	TOP	BOTTOM	PACKER ELEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	3652'	

51. Perforation Record (Interval, size and number)

3672-3830' w/12 .40" holes

52. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3672-3830'	w/3000 g. MOD 101 acid & ball sealers. SF w/40000 g. gel KCL wtr, 2 loads CO ₂ , 80000# 20/40 sd.

PRODUCTION

53. First Production
3-4-82
Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing
Well Status (Prod. or Shut-in)
SIWOPLC

54. Date of Test
3-4-82
Hours Tested
2
Casing Size
3/4"
Prod'n. Per Test Period
→
Oil - Bbl.
-
Gas - MCF
197
Water - Bbl.
-
Gas - Oil Ratio
-

55. Flow Tubing Press.
150
Casing Pressure
-
Cable Logged 24-Hour Rate
→
Oil - Bbl.
-
Gas - MCF
2362
Water - Bbl.
-
Oil Gravity - API (Corr.)
-

56. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented - Will be sold

Test Witnessed By
Bill Hansen

*Posted ID-2
& Comp. Book
SI
3-12-82*

List of Attachments

Deviation Survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]*

TITLE **Engineering Secretary**

DATE **3-5-82**

This form is to be filed with the appropriate District Office of the Division not later than 20 _____ after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and photo-electric logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Zones 10 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1195.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anby _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Frustland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Anselmo _____	T. Simpson _____	T. Gallup _____	T. Ignacio Quartz _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Fullerton _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Padonock _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Blinberry _____	T. Granite _____	T. Todilte _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Drinkard _____	T. Four Springs _____	T. Wingate _____	T. _____
T. Abo _____	T. _____	T. Chinle _____	T. _____
T. Wolfcamp _____	T. _____	T. Permian _____	T. _____
T. Penn. _____	T. _____	T. Penn. "A" _____	T. _____
T. Cisco (Bough C) _____	T. _____		

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet
No. 2, from _____ to _____	_____ feet
No. 3, from _____ to _____	_____ feet
No. 4, from _____ to _____	_____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	904	904	Surface Rock, Redbeds				
904	2402	1498	Dolomite, Lime				
2402	3382	980	Dolomite, Shale				
3382	4225	843	Anhydrite, Salt, Shale				