

OIL CONSERVATION DIVISION
 P. O. BOX 2068
 SANTA FE, NEW MEXICO 87501

Form C-103
 Revised 10-1-79

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LAND OFFICE	
OPERATOR	1

FEB 11 1982

O. C. D.
 ARTESIA OFFICE

5a. Indicate Type of Lease
 State Fee

5. State Oil & Gas Lease No.
 STA-NM-LG-566-1

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name N/A
2. Name of Operator VIKING PETROLEUM, INC. /	8. Farm or Lease Name Grynberg 32 State
3. Address of Operator 1050 17th Street, Suite 1950, Denver, CO 80265	9. Well No. 3
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>5 S</u> RANGE <u>24E</u> NMPM.	10. Field and Pool, or Wildcat Undesignated - ABO
15. Elevation (Show whether DF, RT, GR, etc.) 4200	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Laid Casing
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/5/82 Ran 10 3/4" csg. ran 29 jts set @908', 32.75#; cemented with 350 sxs Halliburton Lite, lead cement tail in with 300 sxs Class "C", 2% cal chl. WOC 18 Hrs. PT csg to 650 psi. Circ. 135 sxs to surface.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Nancy Stolze TITLE AGENT DATE 2/9/82
JACK GRYNBERG AND ASSOCIATES

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE FEB 15 1982

CONDITIONS OF APPROVAL, IF ANY: