

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Drawer DD, Artesia, NM 88210

Form approved, Budget Bureau No. 42-R355.5

5. LEASE DESIGNATION AND SERIAL NO. NM 36707
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME EDDLEMAN FED.
9. WELL NO. 2
10. FIELD AND POOL, OR WILDCAT Pecos Slope ABO
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 9, T7s, R22E

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL [] GAS WELL [X] DRY [] Other [] RECEIVED

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [] DEEP-EN [] PLUG BACK [] DIFF. RESVR. [] DEC 10 1982

2. NAME OF OPERATOR Rault Petroleum Corporation O.C.D.

3. ADDRESS OF OPERATOR 103 North Pennsylvania Roswell, New Mexico 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FNL & 1980' FEL At top prod. interval reported below SAME At total depth SAME

14. PERMIT NO. DATE ISSUED 1/19/82

12. COUNTY OR PARISH Chavez 13. STATE New Mex.

15. DATE SPUNDED 1/23/82 16. DATE T.D. REACHED 2/19/82 17. DATE COMPL. (Ready to prod.) 4/9/82 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 4390' gn. 19. ELEV. CASINGHEAD 4390'

20. TOTAL DEPTH, MD & TVD 4082' 21. PLUG, BACK T.D., MD & TVD 3100' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY X ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* ABO, 2872' to 3003' 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma/N-Den., Gamma/LL-8, Gamma/CBL 27. WAS WELL CORED No

Table with 6 columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Rows include 8 5/8, 4 1/2 casing sizes.

Table with 8 columns: LINER RECORD (SIZE, TOP, BOTTOM, SACKS CEMENT, SCREEN) and TUBING RECORD (SIZE, DEPTH SET, PACKER SET).

Table with 2 columns: PERFORATION RECORD (Interval, size and number) and ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. (DEPTH INTERVAL, AMOUNT AND KIND OF MATERIAL USED).

33. PRODUCTION DATE FIRST PRODUCTION, PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump), WELL STATUS (Producing or shut-in) Shut in

Table with 4 columns: DATE OF TEST, HOURS TESTED, CHOKER SIZE, PROD'N. FOR TEST PERIOD. Includes 'ACCEPTED FOR RECORD' stamp and 'RECEIVED' stamp.

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS MINERALS MANAGEMENT SERVICE ROSWELL, NEW MEXICO

36. I hereby certify that the foregoing and attached information is complete and determined from all available records. SIGNED: [Signature] TITLE: Manager DATE: 4/19/82

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
YESO	782	2267	Sand & Shale; Anhydrite	ABO	2822	2822
TUBB	2267	2822	Dolomite and Anhydrite			
ABO	2822	3200	Sand and Shale			

38.

GEOLOGIC MARKERS

Rault Petroleum Corporation
Eddleman Federal #2
1980' FNL & 1980' FEL, Sec.9, T7S, R22E
Chaves County, New Mexico

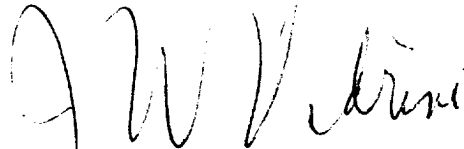
RECORD OF INCLINATION

(DEPTH)

500 ft.
997 ft.
4050 ft.

(DEVIATIONS)

1 degree
1 degree
1 degree



BY: JIM W. VIDRINE, GENERAL MANAGER

Subscribed and sworn before me this 8th day of ~~April~~,
1982. *July*

Margaret Lynch
Notary Public

Commision Expires: 4-21-86