5. LEASL

## UNITEL STATES

DEPARTMENT OF THE INTERIOR	NM 18822	RECEIVED Ru.
	6. IF INDIAN, ALLOTTEE OR TRIB	NAME
C/SF GEOLOGICAL SURVEY		
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME	MAR 1 5 1982
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	- SADALOG LEACE NAME	<del>О</del> . С. D. <sub>1</sub>
reservoir Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME Leeman OC Federal	ARTESIA, OFFICE
1. oil ca gas v		
well . well X other	9. WELL NO.	
2. NAME CF OPERATOR	3	
Yates Petroleum Corporation	10. 11222 311 1122 311	
3. ADDRESS OF OPERATOR	Und. Abo	and the state of t
207 South 4th St., Artesia, NM 88210	11. SEC., T., R., M., OR BLK. AND SURVEY OR	
A LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17	Unit O, Sec. 19-T7S-R26E	
below.) 660 FSL & 1980 FEL, Sec. 19-7S-26E		
AT SURFACE:	12. COUNTY OR PARISH 13. ST	ATE L.
AT TOP PROD. INTERVAL:	Eddy NM	
AT TOTAL DEPTH:	14. API NO.	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KD 3602.1' GR	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:		
TEST WATER SHUT-OFF		1
FRACTURE TREAT		
SHOOT OR ACIDIZE	(NOTE: Report results of multiple completion or zone change on Form 9–330.)	
REPAIR WELL		
PULL OR ALTER CASING		
MULTIPLE COMPLETE		Fart Fart
ARANDON*		**
(other) Production Casing, Perforate		
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly standing estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertine TD 4250'. Ran 104 joints of 4-1/2" 9.5# K-55 ST& float shoe at 4248'. Cemented w/350 sacks 50/50 KCL. PD 6:30 PM 2-26-82. Bumped plug to 1200 ps held okay. WOC. WIH and perforated 3704-3971' w 3704, 05, 06' (3 holes), 3966-71' (10 holes with 3966-71' w/1500 gallons 7-1/2% Spearhead acid. Fr gelled KCL water, 48000# 20/40 sand. Formation sc out sand. WIH and perforated 3956-61' w/10 .50" h w/2000 gal 10% Spearhead acid. SF 3704-3971' (via	ent to this work.)* C casing set at 4248'. Foz, .6% CF-9, .3% TF-4 i, released pressure and //13 .40" holes as follow 2/SPF). Acidized perfor ac'd perfs 3704-3971 w/1 reened out. Left flowing toles (2 SPF). Acidized p	Auto-fill and 3# float s: ations 3860 gal to clean erfs 3956-61' 00 gal gelled
W/2000 gal 10% Spearnead acid. 31 3704 3771 (Cla KCL water and 23500# 20/40 sand, 29 tons CO2. We	ll cleaned up and stabil	ized at
50 psi on 1/2" choke = 394 mcfpd.		,
ου γυ <del>ν οιι νη -</del>		
	_ Set @	Ft.

Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true and correct Engineering Secty DATE 3-12-82 (This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY