

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1 ✓
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
LG-250

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

OIL WELL GAS WELL OTHER

Name of Operator
Yates Petroleum Corporation /

Address of Operator
207 South 4th St., Artesia, NM 88210

APR 12 1982

7. Unit Agreement Name

8. Farm or Lease Name
Margaret RQ State

Location of Well

UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM
East LINE, SECTION 36 TOWNSHIP 4S RANGE 24E NMPM.

9. Well No.
2

10. Field and Pool, or Wildcat
Pecos Slope-Abo Gas

11. Elevation (Show whether DF, RT, GR, etc.)
3938.2' GR

12. County
Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Production Csg., Perforate, Treat</u> <input checked="" type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

TD 4250'. Ran 102 joints of 4-1/2" 10.5# J-55 casing set at 4244'. 1-regular guide shoe at 4244. Auto fill float collar at 4202'. Cemented w/400 sacks Class "C" 50/50 Poz, 2#/sacks KCL, .3% CFR-2 and .3% Halad-4. PD 1:48 PM 3-30-82. Bumped plug to 1500 psi, released pressure and float held okay. WOC, WIH and perforated 3625-3795' w/16 .40" holes as follows: 3625, 30, 31, 35, 42, 44, 45, ~~3628~~, 99, 3700, 68, 69, 70, 71, 72, 95' Acidized perforations 3625-3795' w/3500 gallons 7-1/2% MOD 101 acid. Sand frac'd perforations w/40000 gallons gelled 2% KCL, 10000 gallons CO2 and 80000# 20/40 sand. Well stabilized at 230 psi on 1/2" choke = 1522 mcfpd.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

PREPARED BY W. Anita Doolittle TITLE Engineering Secretary DATE 4-9-82

PROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE APR 14 1982

CONDITIONS OF APPROVAL, IF ANY: